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MINISTRY OF ENERGY & ENERGY AFFAIRS



**CONSOLIDATED
MONTHLY BULLETINS
2011**



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LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	NIKO	- <i>NIKO Resources (Trinidad & Tobago) Limited)</i>
ATLAS	- <i>Atlas Methanol Plant</i>	NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>
AUM-NH3	- <i>Ammonia Plant from AUM Complex</i>	NPSL	- <i>Nathan Petroleum Services Ltd</i>
BAYF	- <i>Bayfield Energy (Galeota) Ltd</i>	OSL	- <i>Oilbelt Services Ltd</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PAREX	- <i>Parex Resouces (Trinidad) Ltd</i>
BG CB	- <i>BG Central Block</i> <i>(formerly Vermilion Oil and Gas Trinidad Limited)</i>	PCAN	- <i>Petrocanada Trinidad and Tobago Ltd</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
CANSUP	- <i>Canadian Superior Energy Inc</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	PLNL	- <i>Point Lisas Nitrogen Ltd</i> <i>(formerly Farmland MissChem Ltd)</i>
CHV	- <i>Chevron Texaco</i>	POMS	- <i>Primera Oilfield Management Services</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd (& Plant)</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CNC	- <i>Caribbean Nitrogen Company Ltd (& Plant)</i>	PRIM	- <i>Primera Oil and Gas Ltd (formerly PCOL)</i>
CONST-1	- <i>Constellation-1 (drilling rig)</i>	REPSOL	- <i>Repsol E&P Trinidad and Tobago Ltd</i>
DISSL	- <i>Drilling International Service and Supplies Ltd</i>	SOOGL	- <i>SOOGL Antilles (Trinidad) Ltd</i>
ECDWSL	- <i>East Coast Drilling and Workover Services Ltd</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
EOG	- <i>EOG Resources Trinidad Ltd</i>	TENDN	- <i>Ten Degrees North Energy Ltd</i> <i>(formerly Venture Production Trinidad Ltd)</i>
GSF	- <i>Global Santa Fe (rig contractor)</i>	TITAN	- <i>Titan Methanol Plant</i>
H&P	- <i>Helmerich & Payne (rig contractor)</i>	TOL	- <i>Trincan Oil Limited</i>
LOL	- <i>Lease Operators Ltd</i>	TSL	- <i>Territorial Services Ltd</i>
LMSL	- <i>Lennox Production Services Limited</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd Plants I & II</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
M5000 (M5)	- <i>M5000 Methanol Plant</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd Plant I</i>
MOCL	- <i>Moonsie Oil Company Limited</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd Plant II</i>
MORA	- <i>Mora Oil Ventures Limited</i>	WOWS	- <i>Water & Oilwell Services Company Ltd</i>
N2000	- <i>Nitrogen 2000 Unlimited</i>	WSL	- <i>Well Services Petroleum Company Limited</i>
NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>	YARA	- <i>Yara Trinidad Ltd</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>		

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT/ ft	- <i>Feet</i>
M ³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
IPSC	- <i>Incremental Production Service Contracts (Under Petrotrin)</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil & Condensate Production in 2011 (BOPD)

	BG	REPSOL	BPTT	TRINMAR	BAYF	EOG	BHP	PRIM	PTRIN	TENDN	BG CB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	TED	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-11	1,755	12,790	18,578	22,201	1,089	7,271	9,609	433	13,650	600	1,372	71	145	1,000	4,519	226	12	281	21,428	74,175	95,604
Feb-11	1,846	13,039	18,093	22,927	1,121	6,756	14,165	416	13,731	568	1,263	107	149	967	4,549	207	10	192	21,399	78,707	100,106
Mar-11	1,649	12,184	16,096	21,915	1,244	6,487	13,025	420	13,794	567	1,263	98	166	885	4,644	306	18	126	21,594	73,292	94,886
Apr-11	1,693	10,229	15,230	22,437	1,265	6,118	12,436	420	13,828	662	1,269	76	160	925	4,277	279	8	184	21,242	70,254	91,496
May-11	1,395	9,662	16,235	23,255	1,167	4,883	15,333	442	14,155	638	1,354	83	156	936	4,797	297	15	197	22,236	72,765	95,001
Jun-11	1,712	10,299	14,909	23,380	1,209	4,652	15,141	434	13,929	588	1,270	82	149	864	4,830	452	10	267	22,020	72,157	94,177
Jul-11	1,813	11,901	12,942	23,228	1,184	4,688	12,123	429	13,640	528	1,217	79	149	846	4,400	353	10	231	21,122	68,638	89,760
Aug-11	1,768	12,080	11,635	22,990	1,223	4,866	12,668	410	13,116	650	1,382	68	143	885	5,329	406	12	216	21,751	68,096	89,847
Sep-11	1,859	13,244	13,067	22,998	1,299	4,600	12,844	421	13,652	592	1,262	67	169	808	5,307	362	5	235	22,053	70,737	92,790
Oct-11	567	13,104	11,205	23,096	1,194	4,429	13,549	419	13,683	617	1,178	70	166	872	5,238	395	5	204	22,026	67,965	89,991
Nov-11	1,658	11,430	10,553	22,290	1,257	4,210	11,484	390	13,609	498	929	92	165	823	5,114	346	6	185	21,475	63,564	85,039
Dec-11	1,804	11,347	9,270	22,485	1,084	3,945	12,900	374	13,258	679	994	64	147	842	5,221	319	6	250	21,225	63,763	84,988
AVG 2011	1,623	11,771	13,957	22,765	1,195	5,233	12,929	417	13,669	599	1,230	80	155	888	4,854	330	10	214	21,632	70,287	91,919

NOTES : 1) Effective March 2008 production from Trintomar is included in EOG production

2) Bayfield Energy (Galeota) Ltd began operations wef May 1st 2009 in the Trintes field formerly Petrotrin Galeota.

3) IPSC - Incremental Production Service Contracts - under Petrotrin and started in Dec 2009

4) BHP - resumed production on 11/1/2011 after being on a planned shutdown from 20/9/2010

Table 1B - Condensate Production (only) in 2011 (BOPD)

	BG	REPSOL	BPTT	EOG	BG CB	NGC	TOTAL
Jan-11	1,755	1	18,578	7,271	1,372	1,136	30,114
Feb-11	1,846	13	18,093	6,756	1,263	1,421	29,392
Mar-11	1,649	0	16,096	6,487	1,263	1,120	26,614
Apr-11	1,693	1	15,230	6,118	1,269	1,292	25,604
May-11	1,393	2	16,235	4,883	1,354	1,670	25,538
Jun-11	1,712	55	14,909	4,652	1,270	1,532	24,130
Jul-11	1,813	0	12,942	4,688	1,217	1,215	21,875
Aug-11	1,768	0	11,635	4,866	1,382	828	20,479
Sep-11	1,859	0	13,067	4,600	1,262	646	21,433
Oct-11	567	0	11,205	4,428	1,178	928	18,305
Nov-11	1,658	0	10,553	4,210	929	751	18,101
Dec-11	1,804	0	9,270	3,945	994	507	16,520
AVG 2011	1,623	6	13,957	5,233	1,230	1,085	23,134

NOTES : 1) Effective March 1st 2008, EOG purchased Trintomar.

2) NGC - production is condensate rec'd at Beachfield from NGC offshore pipelines

Table 2A - Drilling Rigs in use in 2011

	MARINE							LAND				
	BPTT	BAYF	BHP	SOOGL	NIKO	TRINMAR	EOG	PAREX	PTRIN	PTRIN (FO)	PTRIN (LO)	PRIM
Jan-11	-	-	-	-	-	-	H&P 203	-	PTRIN Rig #1	-	WSL Rig #4 & WSL Rig #2	DISSL Rig #6
Feb-11	-	-	-	-	-	-	H&P 203	-	PTRIN Rig #1	-	WSL Rig #20 & WSL Rig #2	DISSL Rig #6
Mar-11	-	BAYF Slant Rig 1	-	-	-	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	-	WSL Rig #2	DISSL Rig #6, WSL Rig #4
Apr-11	Rowan EXL 11	BAYF Slant Rig 1	-	-	-	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	-	WSL Rig #20 & WSL Rig #2	WSL Rig #4
May-11	Rowan EXL 11	BAYF Slant Rig 1	-	-	-	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	-	WSL Rig #4	DISSL Rig #6
Jun-11	Rowan EXL 11	-	-	-	-	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	-	WSL Rig #4 & WSL Rig #2	DISSL Rig #6
Jul-11	Rowan EXL 11	-	Offshore Vigilante	-	-	WSL Rig # 110	H&P 203	WSL Rig #4	PTRIN Rig #1	DISSL Rig #1	WSL Rig #4 & WSL Rig #2	-
Aug-11	Rowan EXL 11	-	Offshore Vigilante	-	-	WSL Rig # 110	H&P 203	WSL Rig #4	PTRIN Rig #1	DISSL Rig #1	WSL Rig #2	-
Sep-11	Rowan EXL 11	-	Offshore Vigilante	Rowan Gorilla 111	-	WSL Rig # 110	H&P 203	WSL Rig #4	-	DISSL Rig #1	WSL Rig #2	-
Oct-11	Rowan EXL 11	BAYF Slant Rig 1	Offshore Vigilante	Rowan Gorilla 111	-	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	DISSL Rig #1, DISSL Rig #2	WSL Rig #2	-
Nov-11	Rowan EXL 11	BAYF Slant Rig 1	Offshore Vigilante	-	Rowan Gorilla 111	WSL Rig # 110	H&P 203	-	PTRIN Rig #1	DISSL Rig #1, DISSL Rig #2	WSL Rig #2	-
Dec-11	Rowan EXL 11	BAYF Slant Rig 1	Offshore Vigilante	-	Rowan Gorilla 111	WSL Rig # 110	H&P 203	Sadhna Rig #5 & Tuscany Rig #120	-	-	WSL Rig #2, WSL Rig #4, DISSL Rig #2	-

Table 2B - Rig Days in 2011

	BPTT	BHP	PAREX	SOOGL	NIKO	BAYF	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	EOG	PRIM	TOTAL
Jan-11	0	0	0	0	0	0	7	60	0	0	25	31	123
Feb-11	0	0	0	0	0	0	9	40	0	0	17	28	94
Mar-11	0	0	0	0	0	3	31	17	0	20	31	30	132
Apr-11	20	0	0	0	0	30	30	33	0	30	28	1	172
May-11	31	0	0	0	0	31	31	17	0	31	31	31	203
Jun-11	30	0	0	0	0	0	30	46	0	30	30	28	194
Jul-11	31	14	10	0	0	0	31	23	4	27	24	0	164
Aug-11	31	25	31	0	0	0	23	11	20	31	31	0	203
Sep-11	30	30	24	4	0	0	0	11	16	30	30	0	175
Oct-11	31	31	0	31	0	4	26	25	37	31	31	0	247
Nov-11	30	29	0	0	15	24	24	10	47	30	30	0	239
Dec-11	31	31	27	0	31	12	0	49	25	31	31	0	268
TOTAL	265	160	92	35	46	104	242	342	149	291	339	149	2214

Table 2C - Depth Drilled in 2011 (FT)

	BPTT	BHP	PAREX	NIKO	PRIM	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	BAYF	SOOGL	EOG	TOTAL
Jan-11	0	0	0	0	0	0	13,982	0	0	0	0	8,187	22,169
Feb-11	0	0	0	0	0	160	13,519	0	0	0	0	5,181	18,860
Mar-11	0	0	0	0	1,630	4,477	6,294	0	4,004	78	0	8,486	24,969
Apr-11	1,234	0	0	0	0	5,402	14,282	0	8,788	1,253	0	8,330	39,289
May-11	2,937	0	0	0	0	3,568	7,210	0	5,580	1,271	0	9,097	29,663
Jun-11	4,575	0	0	0	0	5,786	17,923	0	6,750	0	0	9,802	44,836
Jul-11	200	4,676	1,440	0	0	4,915	8,277	204	9,502	0	0	117	29,331
Aug-11	5,876	4,473	2,989	0	0	3,824	5,302	1,403	9,599	0	0	0	33,466
Sep-11	7,159	7,041	1,571	0	0	0	3,021	991	6,184	0	1,200	0	27,167
Oct-11	0	2,410	0	0	0	3,618	6,005	1,967	10,607	123	5,300	9,195	39,225
Nov-11	0	7,610	0	3,503	0	3,820	4,255	1,661	8,231	1,132	0	3,030	33,242
Dec-11	5,900	4,462	2,920	1,929	0	0	6,086	42	5,079	1,602	0	200	28,220
TOTAL	27,881	30,672	8,920	5,432	1,630	35,570	106,156	6,268	74,324	5,459	6,500	61,625	370,437

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDDED	COMPLETED		
EOG	TOUCAN	TOU-TOA-1	H&P 203	DEV	6-Jan-11	-	8,187	8,175
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-357	WSL Rig # 2	DEV	26-Jan-11	30-Apr-11	4,260	4,250
PTRIN-LO (LOL)	FOREST RESERVE	FOR-LAND-1698	WSL Rig # 4	DEV	21-Jan-11	31-Mar-11	3,900	4,145
EOG	TOUCAN	TOU-TOA-3	H&P 203	DEV	14-Feb-11	-	6,670	6,731
EOG	TOUCAN	TOU-TOA-5	H&P 203	DEV	18-Feb-11	-	8,279	8,186
PTRIN	FOREST RESERVE	FOR-LAND-1699	PTRIN Rig #1	DEV	27-Feb-11	19-Jun-11	1,517	1,502
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-358	WSL Rig # 2	DEV	11-Feb-11	3-Apr-11	4,325	4,210
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-359	WSL Rig # 20	DEV	16-Feb-11	31-Mar-11	3,351	3,350
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-360	WSL Rig # 2	DEV	23-Feb-11	5-Apr-11	4,508	4,250
PTRIN	FOREST RESERVE	FOR-LAND-1700	PTRIN Rig #1	DEV	29-Mar-11	23-Jul-11	2,067	2,067
PTRIN	PARRYLANDS	PLD-LAND-107	PTRIN Rig #1	DEV	11-Mar-11	8-Nov-11	2,530	2,530
TRINMAR	NORTH SOLDADO	SON-NOP-885	WSL Rig # 110	DEV	17-Mar-11	14-Sep-11	4,004	4,037
BAYF	GALEOTA	GAL-TRD-7X	BAYF SLANT RIG 1	DEV	29-Mar-11	3-May-11	1,846	1,850
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-361	WSL Rig # 2	DEV	19-Mar-11	10-Jun-11	3,800	3,800
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-362	WSL Rig # 2	DEV	30-Mar-11	12-Jun-11	3,800	3,800
TRINMAR	NORTH SOLDADO	SON-NOP-886	WSL Rig # 110	DEV	3-Apr-11	5-Jun-11	3,987	4,345

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDDED	COMPLETED		
TRINMAR	MAIN SOLDADO	SOM-NOP-887	WSL Rig # 110	DEV	16-Apr-11	14-Sep-11	3,700	3,800
TRINMAR	MAIN SOLDADO	SOM-NOP-888ST	WSL Rig # 110	DEV	28-Apr-11	-	4,015	4,200
EOG	TOUCAN	TOU-TOA-2	H&P 203	DEV	29-Apr-11	-	1,840	1,799
EOG	TOUCAN	TOU-TOA-4	H&P 203	DEV	19-Apr-11	-	6,795	6,902
EOG	TOUCAN	TOU-TOA-2A	H&P 203	DEV	23-Apr-11	-	1,828	1,799
EOG	TOUCAN	TOU-TOA-6	H&P 203	DEV	12-Apr-11	-	5,799	5,929
BPTT	SERRETTE	SER-SER-1	Rowan Exl 11	DEV	11-Apr-11	31-Jul-11	8,946	8,312
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-363	WSL Rig # 20	DEV	1-Apr-11	13-Jun-11	3,660	3,600
PTRIN-LO (LOL)	PARRYLANDS	PAR1-LAND-364	WSL Rig # 2	DEV	10-Apr-11	13-Jun-11	3,477	3,400
PTRIN-LO (LOL)	PARRYLANDS	PAR1 LAND-366	WSL Rig # 20	DEV	14-Apr-11	11-Jul-11	3,850	3,850
PTRIN	PARRYLANDS	PAR1 LAND-365	PTRIN Rig # 1	DEV	14-Apr-11	14-Jun-11	3,925	3,925
TRINMAR	MAIN SOLDADO	SOM-NOP-889	WSL Rig # 110	DEV	24-May-11	15-Sep-11	3,400	3,562
BAYF	GALEOTA	GAL -TRD-13X	BAYF Slant Rig 1	DEV	3-May-11	31-May-11	1,858	1,926
PTRIN	FOREST RESERVE	FOR-LAND-1701	PTRIN Rig # 1	DEV	10-May-11	30-Aug-11	1,790	1,790
PTRIN	FOREST RESERVE	FOR-LAND-1702	PTRIN Rig # 1	DEV	25-May-11	23-Oct-11	1,647	1,625
PTRIN	FOREST RESERVE	FOR-LAND-1703	PTRIN Rig # 1	DEV	31-May-11	28-Sep-11	1,817	1,870

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN-LO (OSL)	ERIN (ex Trintoc)	ERI-LAND-30	WSL Rig # 4	DEV	13-May-11	6-Jul-11	6,280	6,280
PTRIN-LO (OSL)	PALO SECO	PAS-LAND -558	WSL Rig # 4	DEV	30-May-11	12-Aug-11	5,280	5,200
PTRIN	FOREST RESERVE	FOR-LAND-1704	PTRIN Rig # 1	DEV	10-Jun-11	19-Nov-11	1,630	1,630
PTRIN	FOREST RESERVE	FOR-LAND-1705	PTRIN Rig # 1	DEV	16-Jun-11	26-Nov-11	1,825	1,660
PTRIN	FOREST RESERVE	FOR-LAND-1706	PTRIN Rig # 1	DEV	28-Jun-11	2-Nov-11	1,860	1,860
TRINMAR	EAST SOLDADO	SOE-NOP-890	WSL Rig # 110	DEV	14-Jun-11	-	4,350	4,355
TRINMAR	NORTH SOLDADO	SON-NOP-891	WSL Rig # 110	DEV	27-Jun-11	4-Jul-11	3,387	3,400
EOG	TOUCAN	TOU-TOA-7ST1	H&P 203	DEV	3-Jun-11	-	11,630	11,370
PTRIN-LO (LOL)	FOREST RESERVE	FOR LAND 817X	WSL Rig #2	DEV	20-Jun-11	14-Sep-11	5,360	5,350
PTRIN-LO (LOL)	FOREST RESERVE	FOR LAND 1475X	WSL Rig #2	DEV	8-Jun-11	12-Sep-11	5,200	5,200
PTRIN-LO (OSL)	PALO SECO	PAS-LAND -559	WSL Rig # 4	DEV	14-Jun-11	7-Aug-11	5,500	5,500
BHP	CANTEEN	CAN-NOP-CANTEEN NORTH 1	Offshore Vigilante	EXPL -Semi Exploratory (A1)	18-Jul-11	19-Aug-11	7,300	6,619
PAREX	CENTRAL RANGE BLOCK	CRB-LAND-CRIBO 1ST1	WSL Rig # 4	EXPL (A3)	22-Jul-11	-	6,000	4,429
PTRIN	FOREST RESERVE	FOR-LAND-1707	PTRIN Rig # 1	DEV	10-Jul-11	23-Sep-11	1,855	1,855
PTRIN	FOREST RESERVE	FOR-LAND-1708	PTRIN Rig # 1	DEV	21-Jul-11	3-Dec-11	1,845	1,825
PTRIN-LO (LOL)	FOREST RESERVE	FOR LAND 1103X	WSL Rig #2	DEV	5-Jul-11	18-Sep-11	5,900	5,900

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN-LO (LOL)	FOREST RESERVE	FOR LAND 678X	WSL #2	DEV	21-Jul-11	16-Oct-11	5,110	5,050
PTRIN-FO (TOL)	MORNE DIABLO	MOD-LAND-247	DISSL Rig # 1	DEV	28-Jul-11	17-Aug-11	934	1,000
TRINMAR	NORTH SOLDADO	SON-NOP-892	WSL Rig # 110	DEV	6-Jul-11	-	3,341	3,100
TRINMAR	MAIN SOLDADO	SON-NOP-893	WSL Rig # 110	DEV	19-Jul-11	30-Aug-11	4,400	4,400
PTRIN	PARRYLANDS	PAR1 LAND-367	PTRIN Rig # 1	DEV	6-Aug-11	27-Dec-11	3,824	3,808
TRINMAR	MAIN SOLDADO	SOM-NOP-894	WSL Rig # 110	DEV	2-Aug-11	-	3,047	3,100
BHP	KAIRI	KAI-KAB-13	Offshore Vigilante	DEV	26-Aug-11	4-Nov-11	11,300	12,156
TRINMAR	EAST SOLDADO	SOE-NOP-895	WSL Rig # 110	SEMI EXPL (A1)	14-Aug-11	-	6,552	6,622
PTRIN-LO (LOL)	PALO SECO	PAS-LAND -560	WSL Rig # 2	DEV	30-Aug-11	8-Sep-11	3,210	3,210
PTRIN-LO (LOL)	FOREST RESERVE	FOR LAND 1285X	WSL Rig # 2	DEV	9-Aug-11	30-Sep-11	5,450	5,450
PTRIN-FO (TOL)	QUINAM	QUN-LAND-115	DISSL Rig # 1	DEV	25-Aug-11	24-Sep-11	1,000	1,000
BPTT	SERRETTE	SER-SER-2ST	Rowan Exl 11	DEV	11-Aug-11	15-Dec-11	13,035	12,983
TRINMAR	NORTH SOLDADO	SON-NOP-896	WSL Rig # 110	DEV	10-Sep-11	-	4,138	4,555
TRINMAR	NORTH SOLDADO	SON-NOP-897	WSL Rig # 110	DEV	25-Sep-11	-	3,830	3,831
SOOGL	EAST BRIGHTON	EAB -NOP-SE 1	Rowan Gorilla 111	EXPL (A 2b)	27-Sep-11	31-Oct-11	6,000	6,946
PTRIN-LO (LOL)	PALO SECO	PAS-LAND -561	WSL Rig # 2	DEV	29-Sep-11	27-Nov-11	2,513	2,693

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN-FO (TOL)	QUINAM	QUN-LAND-116ST	DISSL Rig # 1	DEV	21-Sep-11	27-Nov-11	975	1,000
TRINMAR	EAST SOLDADO	SOE-NOP-898	WSL Rig # 110	DEV	8-Oct-11	-	4,218	4,218
TRINMAR	EAST SOLDADO	SOE-NOP-899	WSL Rig # 110	DEV	20-Oct-11	-	4,605	4,605
PTRIN	PT FORTIN CENTRAL	PFC-LAND-456	PTRIN Rig # 1	DEV	25-Oct-11	-	1,610	1,610
PTRIN	FOREST RESERVE	FOR-LAND-1709	PTRIN Rig # 1	DEV	9-Oct-11	22-Nov-11	2,008	2,008
PTRIN -LO (LPSL)	PALO SECO	PAS-LAND -562	WSL Rig # 2	DEV	9-Oct-11	-	2,970	2,750
PTRIN-FO (TOL)	QUINAM	QUN-LAND-117	DISSL Rig # 2	DEV	4-Oct-11	7-Dec-11	2,409	2,000
BAYF	GALEOTA	GAL -TRB-10X	BAYF Slant Rig 1	DEV	27-Oct-11	24-Nov-11	2,177	1,900
PTRIN -LO (LPSL)	ERIN (ex Trintopec)	ERI-LAND-104	WSL Rig # 2	DEV	27-Oct-11	-	2,630	2,647
EOG	SERRETTE	SER-TOA-8	H&P 203	DEV	8-Oct-11	-	12,425	12,073
TRINMAR	EAST SOLDADO	SOE-NOP-900	WSL Rig # 110	DEV	2-Nov-11	-	4,768	5,126
TRINMAR	MAIN SOLDADO	SOM-NOP-901	WSL Rig # 110	DEV	23-Nov-11	-	2,414	2,807
TRINMAR	MAIN SOLDADO	SOM-NOP-902	WSL Rig # 110	DEV	20-Nov-11	-	1,049	2,687
BHP	KAIRI	KAI-KAB-14	Offshore Vigilante	DEV	6-Nov-11		12,072	12,920
NIKO	BLOCK 2AB	B2AB-NOP-STALIN 1	Rowan Gorilla 111	EXPL (A 3)	16-Nov-11	-	5,432	8,910
PTRIN	PT FORTIN CENTRAL	PFC-LAND-457	PTRIN Rig # 1	DEV	4-Nov-11	-	2,048	2,038

Table 2D - Wells Started in 2011

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDDDED	COMPLETED		
PTRIN	PT FORTIN CENTRAL	PFC-LAND-458	PTRIN Rig # 1	DEV	17-Nov-11	-	1,772	1,932
PTRIN FO (TOL)	QUINAM	QUN-LAND-118ST	DISSL Rig # 1	DEV	17-Nov-11	-	950	950
PTRIN LO (LOL)	FOREST RESERVE	FOR- LAND-1710	WSL Rig # 2	DEV	25-Nov-11	-	3,962	3,900
TRINMAR	EAST SOLDADO	SOE-NOP-903	WSL Rig # 110	DEV	20-Dec-11	-	5,079	8,500
BPTT	SERRETTE	SER-SER-3	Rowan Exl 11	DEV	18-Dec-11	-	5,900	7,114
PAREX	CENTRAL RANGE BLOCK	CRB -LAND-MAPEPIRE 1	Tuscany Rig # 120	EXPL (A 2c)	18-Dec-11	-	2,920	6,648
BAYF	GALEOTA	GAL -TRB-8X	BAYF Slant Rig 1	DEV	20-Dec-11	-	2,138	2,107
PTRIN LO (TSL)	FOREST RESERVE	FOR- LAND-1711	WSL Rig # 2	DEV	12-Dec-11	-	4,117	4,100
PTRIN LO (MOCL)	PALO SECO	PAS- LAND-1496	WSL Rig # 4	DEV	28-Dec-11	-	857	4,000

Table 2E - Well Completions in 2011

	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS			* WELL COMPLETIONS - OTHER					TOTAL COMPLETIONS	
	PTRIN	PTRIN (LO)	BHP	PTRIN (FO)	TRINMAR	BAYF	TOTAL OIL	BPTT	TRINMAR	TOTAL GAS	NHETT	EOG	SOOGL	TRINMAR	BHP		TOTAL OTHER
Jan-11	0	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0	1
Feb-11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mar-11	0	3	0	0	0	0	3	0	0	0	0	0	0	1	0	1	4
Apr-11	2	5	0	0	0	0	7	0	0	0	1	0	0	0	0	1	8
May-11	2	0	0	0	0	2	4	0	0	0	0	0	0	0	0	0	4
Jun-11	3	4	0	0	1	0	8	0	0	0	0	0	0	0	0	0	8
Jul-11	2	2	0	0	0	0	4	1	0	1	0	0	0	1	0	1	6
Aug-11	1	2	0	1	1	0	5	0	0	0	0	0	0	0	1	1	6
Sep-11	2	5	0	1	2	0	10	0	1	1	0	0	0	0	0	0	11
Oct-11	1	2	0	0	0	0	3	0	0	0	0	0	1	0	0	1	4
Nov-11	6	1	1	1	0	1	10	0	0	0	0	0	0	0	0	0	10
Dec-11	2	2	0	1	0	0	5	1	0	1	0	0	0	0	0	0	6
TOTAL	21	27	1	4	4	3	60	2	1	3	1	0	1	2	1	5	68

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEA Approved Workovers Completed and Winch Hours in 2011

	TRINMAR	BAYF	PRIM	PTRIN	TENDN	REPSOL	NHETT	PTRIN (LO)	TOTAL wo completed	TOTAL winch hours
Jan-11	0	0	0	3	0	4	0	1	8	1,092
Feb-11	2	1	0	7	0	1	0	1	12	1,784
Mar-11	0	0	2	6	0	0	0	1	9	1,558
Apr-11	2	0	3	5	0	0	0	1	11	1,100
May-11	0	0	2	3	0	0	0	4	9	1,634
Jun-11	1	0	0	9	0	0	0	2	12	1,285
Jul-11	0	0	0	8	0	0	0	4	12	1,826
Aug-11	0	0	0	8	1	0	0	6	15	2,409
Sep-11	0	1	1	5	0	0	0	8	15	1,868
Oct-11	0	1	1	0	0	0	0	7	9	1,896
Nov-11	0	0	0	4	0	0	0	8	12	1,494
Dec-11	1	0	0	13	0	0	1	6	21	1,863
TOTAL	6	3	9	71	1	5	1	49	145	19,807

Table 3A - Natural Gas Production By Company in 2011 (MMSCF/D)

COMPANY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	AVG 2011
BPTT	2,556	2,448	2,237	2,382	2,483	2,392	2,148	2,039	2,275	2,073	2,080	2,140	2,271
TRINMAR	20	23	28	28	24	22	23	26	33	27	15	15	24
PTRIN	3	3	3	3	3	2	4	3	3	3	3	3	3
EOG	609	610	570	558	519	485	490	489	474	468	447	433	513
BG	1,076	1,085	1,048	1,044	1,005	1,041	1,054	884	1,002	653	930	1,109	994
BHP	133	242	232	240	339	434	358	371	396	446	392	426	334
REPSOL	27	37	34	27	31	28	34	29	28	27	29	32	30
TOTAL	4,424	4,447	4,152	4,281	4,404	4,405	4,110	3,842	4,211	3,696	3,897	4,157	4,169

Table 3B - Natural Gas Utilization By Sector in 2011 (MMSCF/D)

SECTOR	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	AVG 2011
Power Generation	290	296	303	308	311	317	301	307	312	299	305	299	304
Ammonia Manufacture	595	599	599	590	607	599	600	568	593	541	570	542	584
Methanol Manufacture	565	582	577	567	607	580	546	539	539	505	566	513	557
Refinery	48	46	55	58	62	59	55	44	46	60	42	57	53
Iron & Steel Manufacture	69	118	124	119	115	118	89	112	108	86	81	75	101
Cement Manufacture	10	11	14	13	12	12	12	14	11	14	13	11	12
Urea and Melamine Manufacture	26	22	25	26	24	26	26	18	24	18	18	24	23
Small Consumers	11	11	11	10	11	11	10	11	11	12	11	11	11
Gas Processing	38	38	33	33	33	37	36	34	36	36	37	38	36
LNG	2,465	2,320	2,050	2,169	2,298	2,330	2,163	1,921	2,235	1,820	1,965	2,306	2,170
TOTAL	4,116	4,042	3,790	3,893	4,080	4,088	3,839	3,569	3,916	3,391	3,607	3,876	3,851

note: Figures in **RED/Italics** are estimates

Table 4A - Crude Oil Imports in 2011 (BBLs)

CRUDE TYPE	COUNTRY	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	0
Bijupira Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	0
Cabinda	Angola	-	-	-	-	-	-	-	-	-	-	-	-	0
Cano Limon	Colombia	523,625	449,324	497,290	-	497,567	-	360,283	377,360	-	378,650	-	-	3,084,099
Congo/Remboue Composite	Congo	487,140	-	-	-	-	-	-	-	-	-	-	-	487,140
Lucina Blend	Gabon	-	299,261	273,473	386,338	-	219,474	183,745	346,565	-	246,053	225,705	175,502	2,356,116
Mandji Crude	Gabon	-	-	-	-	-	-	-	-	-	-	-	-	0
Marlim Crude	Brazil	576,494	-	523,319	-	-	-	488,008	-	-	-	-	-	1,587,821
Mesa	Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	0
Ogeundjo Blend	Gabon	929,475	339,961	444,903	970,533	734,935	524,926	586,663	1,118,746	685,003	541,860	1,097,858	550,302	8,525,165
Oriente	Panama	-	-	-	-	-	-	-	-	-	-	-	-	0
Roncador	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	0
Saltpond Crude	Russia	-	-	-	-	-	-	-	-	-	-	94,829	-	
Urals/Russian Blend	Russia	-	-	575,602	723,868	721,841	1,445,897	-	-	720,453	722,477	721,470	1,443,524	7,075,132
Vasconia	Colombia	473,911	1,020,355	1,019,275	-	472,632	995,039	975,500	483,638	950,128	-	499,234	-	6,889,712
Woodbourne	Barbados	49,929	35,769	-	-	53,103	-	54,647.00	-	55,091	-	35,655	41,566	325,760
TOTAL		3,040,574	2,144,670	3,333,862	2,080,739	2,480,078	3,185,336	2,648,846	2,326,309	2,410,675	1,889,040	2,674,751	2,210,894	30,330,945

Table 4B - Crude Oil Exports in 2011 (BBLs)

CRUDE TYPE		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Galeota Mix		1,139,701	759,341	1,146,163	759,228	760,172	757,664	1,080,197	760,834	758,492	757,288	760,010	760,325	10,199,415
Calypso Crude		-	-	378,989	360,710	400,760	525,388	378,486	360,715	378,558	-	378,660	721,216	3,883,482
TOTAL		1,139,701	759,341	1,525,152	1,119,938	1,160,932	1,283,052	1,458,683	1,121,549	1,137,050	757,288	1,138,670	1,481,541	14,082,897

Table 4C - Petrotrin PAP Refinery Sales in 2011 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Liquefied Petroleum Gas	47,595	56,057	56,001	54,443	21,243	20,334	12,430	14,163	13,975	12,458	9,170	15,851	333,720
Motor Gasoline	330,602	316,720	341,269	324,583	366,647	339,096	338,030	349,839	317,226	336,913	354,575	361,565	4,077,065
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	154	141	-	275	152	138	-	295	157	-	137	1,449
Kerosine/Jet	74,338	87,152	87,647	83,472	78,363	84,144	95,796	95,749	78,599	84,166	87,113	99,385	1,035,924
Gas Oils / Diesel	315,215	340,924	370,785	338,674	349,702	360,530	352,792	393,907	335,285	330,842	319,925	335,038	4,143,619
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	14,650	10,824	17,966	19,617	26,526	19,659	16,414	26,017	24,503	30,542	28,817	14,994	250,529
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	782,400	811,831	873,809	820,789	842,756	823,915	815,600	879,675	769,883	795,078	799,600	826,970	9,842,306

EXPORT SALES (BBLs)													
PRODUCT	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Liquefied Petroleum Gas	30,636	35,083	40,490	29,919	-	-	-	-	-	-	-	-	136,128
Motor Gasoline	565,919	620,629	528,333	489,313	414,162	451,452	299,880	442,518	376,400	291,688	319,440	399,996	5,199,730
Naphtha	110,032	119,815	110,019	-	-	-	-	-	-	-	-	-	339,866
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	505,508	329,860	405,712	418,741	361,025	552,559	311,793	325,874	336,252	267,854	296,889	231,664	4,343,731
Gas Oils / Diesel	737,189	537,018	790,711	993,483	568,828	747,365	464,349	567,642	474,477	382,801	360,011	433,239	7,057,113
Fuel Oils	1,307,165	1,265,575	1,451,138	1,144,835	1,350,759	1,174,510	1,060,093	1,361,029	1,900,630	1,270,774	1,356,841	1,775,320	16,418,669
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	4,747	2,782	7,321	7,740	-	6,435	6,820	-	-	-	4,345	40,190
Other Refined/Unfinished Prod.	349,662	-	349,058	348,479	1,049,741	699,253	699,411	700,743	1,049,056	698,607	359,706	1,379,190	7,682,906
TOTAL	3,606,111	2,912,727	3,678,243	3,432,091	3,752,255	3,625,139	2,841,961	3,404,626	4,136,815	2,911,724	2,692,887	4,223,754	41,218,333

Table 4D - Petrotrin PAP Refinery Output in 2011 (BBLs)

PRODUCT	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Liquefied Petroleum Gas	87,970	86,415	98,506	80,903	18,458	17,551	13,775	13,535	15,479	13,441	5,313	16,382	467,728
Motor Gasoline	930,193	940,812	1,059,887	909,516	687,952	675,915	569,990	522,204	610,186	524,012	590,897	567,995	8,589,559
Aviation Gasoline	(1,578)	2,104	(90)	(614)	(38)	23	337	(651)	240	(545)	203	344	(265)
Kerosine/Jet	532,270	471,234	471,258	511,108	546,496	463,151	389,033	365,663	399,898	448,495	413,939	417,989	5,430,534
Gas Oils / Diesel	1,155,613	942,310	1,202,710	1,091,113	1,044,226	1,043,205	741,139	661,386	586,809	618,269	569,609	640,645	10,297,034
Fuel Oils	1,594,937	1,049,022	1,405,179	1,282,841	1,134,609	1,200,553	1,418,701	1,359,072	1,605,708	1,394,442	1,483,776	1,466,781	16,395,621
Bitumen	14,603	6,349	17,301	17,254	32,931	17,052	17,754	24,828	19,201	39,986	25,957	11,212	244,428
Sulphur	4,225	3,464	5,149	4,803	5,449	4,641	1,963	6,435	-	-	-	1,100	37,229
Other Refined/Unfinished Prod.	217,969	215,436	247,580	204,168	765,549	620,198	623,398	1,175,528	495,421	766,648	822,308	611,398	6,765,601
Refinery Gas and Loss/(Gain)	109,187	117,008	156,818	184,388	186,447	209,955	175,807	101,534	172,400	155,376	128,105	173,093	1,870,118
TOTAL	4,645,389	3,834,154	4,664,298	4,285,480	4,422,079	4,252,244	3,951,897	4,229,534	3,905,342	3,960,124	4,040,107	3,906,939	50,097,587

Table 4E - Petrotrin PAP Refinery Throughput in 2011 (BBLs & BOPD)

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	AVG 2011
Throughput (BBLs)	4,645,389	3,834,154	4,664,298	4,285,480	4,422,079	4,252,244	3,951,897	4,229,534	3,905,342	3,960,124	4,040,107	3,906,939	4,174,799
Throughput (BOPD)	149,851	136,934	150,461	142,849	142,648	141,741	127,481	136,437	130,178	127,746	134,670	126,030	137,252

Table 5A - Production and Export of NGLs from PPGPL in 2011(BBLs)

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	551,909	478,829	492,027	492,237	536,709	515,560	513,744	483,735	470,136	440,169	437,214	424,270	5,836,539
	Butane	417,470	368,916	369,499	383,040	417,861	402,483	386,108	369,171	378,976	339,309	335,564	346,483	4,514,880
	Natural Gasoline	533,998	466,888	476,250	477,561	508,485	493,603	479,266	462,827	467,439	426,920	439,556	458,393	5,691,186
	TOTAL	1,503,377	1,314,633	1,337,776	1,352,838	1,463,055	1,411,646	1,379,118	1,315,733	1,316,551	1,206,398	1,212,334	1,229,146	16,042,605
EXPORT of NGLs (in BBLs)	Propane	606,848	460,087	462,806	519,492	520,464	398,357	609,662	392,041	576,508	307,067	367,155	545,141	5,765,628
	Butane	465,043	301,957	487,881	292,792	312,805	464,347	451,715	366,925	385,654	194,197	336,148	333,100	4,392,564
	Natural Gasoline	482,475	298,601	601,342	190,046	652,864	647,684	515,273	327,831	600,136	332,908	513,001	350,000	5,512,161
	TOTAL	1,554,366	1,060,645	601,342	1,002,330	1,486,133	1,510,388	1,576,650	1,086,797	1,562,298	834,172	1,216,304	1,228,241	14,719,666

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2011 (MT)

Production of Ammonia (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Yara	14,361	23,458	16,424	0	10,087	20,271	14,899	15,750	20,048	445	20,723	14,510	170,976
Tringen I	631	31,771	37,663	41,050	40,292	36,096	33,655	34,309	33,761	35,449	14,110	36,240	375,027
Tringen II	46,045	37,315	44,539	43,418	42,563	40,146	43,271	18,944	37,291	48,467	44,578	37,790	484,367
PCS (01,02,03 & 04)	186,627	166,933	178,939	179,086	174,508	149,722	187,420	182,501	172,879	175,090	178,068	162,742	2,094,514
PLNL	57,244	53,473	55,863	58,152	59,572	56,411	58,592	60,339	55,407	56,971	56,563	54,362	682,949
CNC	58,868	38,153	58,366	56,376	52,449	52,995	53,188	28,087	48,696	37,888	17,565	47,084	549,715
N2000	57,220	53,595	61,613	50,944	58,414	57,907	42,443	56,461	53,948	36,359	49,971	32,235	611,110
AUM-NH3	6,875	3,698	13,590	6,049	5,910	7,247	11,776	45,773	4,112	1,861	8,959	14,419	130,269
TOTAL	427,871	408,396	466,997	435,075	443,795	420,795	445,244	442,164	426,142	392,530	390,537	399,382	5,098,927
Production of Urea (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
PCS (Urea)	64,068	42,058	64,087	55,971	50,754	60,063	63,220	62,598	60,606	27,169	11,719	53,932	616,247
Export of Ammonia (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
Yara	24,764	0	41,354	0	0	24,749	0	24,739	24,735	0	0	28,430	168,770
Tringen I	16,610	0	25,853	41,276	41,306	65,344	24,738	23,000	25,017	41,344	24,669	24,000	353,157
Tringen II	19,205	69,552	28,863	28,901	65,483	18,705	62,100	20,806	23,202	32,652	68,649	32,653	470,772
PCS (01,02,03 & 04)	159,612	160,811	134,414	133,977	162,073	128,062	126,506	141,893	162,060	132,830	161,854	149,838	1,753,929
PLNL	46,558	70,517	45,847	46,197	53,855	44,002	79,957	62,753	72,998	43,862	15,004	64,389	645,938
CNC	48,417	37,938	18,005	107,668	40,940	35,851	69,303	39,433	50,213	28,183	0	67,020	542,971
N2000	56,036	38,879	61,437	90,910	55,409	61,601	73,227	107,040	50,263	29,579	42,529	34,426	701,336
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	371,202	377,697	355,773	448,929	419,066	378,314	435,831	419,664	408,488	308,450	312,704	400,755	4,636,874
Export of Urea (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
PCS (Urea)	61,915	68,743	41,251	74,985	44,877	39,966	73,904	80,366	56,585	8,626	28,546	56,349	636,112

Table 5C - Production and Export of Methanol in 2011 (MT)

Production of Methanol (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
TTMC I	39,006	34,735	29,484	35,126	35,853	37,180	38,577	35,296	21,933	34,342	33,105	28,327	402,963
CMC	49,239	42,706	40,163	46,230	47,629	46,347	35,682	45,509	43,917	42,688	45,499	29,897	515,505
TTMC II	51,352	44,124	47,865	47,821	47,844	47,660	49,394	46,877	35,470	37,375	44,543	39,403	539,728
MIV	42,390	46,635	50,765	47,467	48,813	44,159	40,032	39,510	35,464	9,584	39,104	41,844	485,765
Titan	27,055	41,401	52,835	72,490	72,899	40,534	77,247	78,143	68,188	68,189	56,290	56,925	712,196
Atlas	144,199	129,937	142,480	136,609	140,878	138,838	86,106	76,560	107,240	107,275	106,538	104,025	1,420,685
M5000	167,284	138,651	162,650	109,904	159,380	150,851	165,727	162,789	153,395	160,026	156,354	140,406	1,827,416
TOTAL	520,524	478,189	526,242	495,647	553,296	505,569	492,764	484,684	465,607	459,478	481,432	440,826	5,904,258

Export of Methanol (MT)	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
TTMC I	40,727	26,745	16,592	44,061	43,909	39,120	38,381	7,810	0	0	0	0	257,344
CMC	152,712	132,446	152,483	176,954	141,872	169,686	194,847	154,243	170,477	139,120	218,926	156,097	1,959,862
TTMC II	33,722	17,476	40,394	67,616	29,157	1,442	14,902	25,872	35,313	32,344	17,499	92,557	408,293
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	39,311	18,234	58,693	62,300	68,196	60,444	64,465	77,917	61,995	48,741	46,494	56,698	663,488
Atlas	158,596	128,777	136,507	113,494	144,231	176,968	98,738	53,238	102,589	106,976	90,067	81,574	1,391,755
M5000	88,258	96,990	73,551	81,322	145,997	108,504	94,505	99,250	109,921	48,372	78,374	87,296	1,112,339
TOTAL	513,326	420,667	478,219	545,747	573,362	556,163	505,838	418,330	480,295	375,552	451,360	474,222	5,793,081

Table 5D - Production of LNG from ALNG in 2011 (M³)

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
LNG Production (M ³)	Train 1	698,690	590,582	675,400	638,546	655,895	635,472	512,826	376,632	592,267	671,682	644,406	629,170	7,321,568
	Train 2	695,075	582,538	652,581	595,411	655,496	653,004	681,791	594,768	607,611	652,514	500,931	662,669	7,534,389
	Train 3	711,916	606,539	402,673	462,522	640,988	628,922	653,900	627,574	579,393	645,348	617,518	629,219	7,206,512
	Train 4	971,141	863,080	836,657	916,094	922,465	909,405	878,975	780,064	920,986	268,882	578,853	971,111	9,817,713
	TOTAL	3,076,822	2,642,739	2,567,311	2,612,573	2,874,844	2,826,803	2,727,492	2,379,038	2,700,257	2,238,426	2,341,708	2,892,169	31,880,182

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2011 (MMBTU & BBLs)

		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	15,647,790	12,687,819	13,028,473	17,483,505	14,362,075	11,821,977	11,246,189	11,198,043	15,419,444	14,630,865	12,053,017	14,339,484	163,918,681
	Train 2	15,333,322	8,560,604	15,039,976	17,850,341	13,917,243	11,290,103	10,974,473	15,714,454	10,743,646	14,387,749	13,748,611	12,712,437	160,272,959
	Train 3	14,714,031	15,973,722	11,594,620	10,798,949	12,877,524	13,341,704	15,764,886	12,760,773	14,977,879	12,293,851	13,577,692	11,653,360	160,328,991
	Train 4*	21,930,950	21,334,039	18,322,875	15,312,468	21,965,640	24,078,375	21,593,128	15,671,765	18,126,848	9,376,866	15,759,959	18,936,502	222,409,415
	TOTAL	67,626,093	58,556,184	57,985,944	61,445,263	63,122,482	60,532,159	59,578,676	55,345,035	59,267,817	50,689,331	55,139,279	57,641,783	706,930,046
NGL Sales & Deliveries (BBLs)	Train 1	210,129	175,712	191,797	199,931	204,416	200,108	164,020	118,270	184,171	216,344	199,292	187,552	2,251,742
	Train 2	106,895	74,589	84,934	82,996	91,195	83,230	89,083	109,697	83,595	81,937	55,525	78,195	1,021,871
	Train 3	192,521	167,992	105,082	133,817	181,366	174,960	187,578	180,771	160,987	148,442	155,560	159,104	1,948,180
	Train 4*	258,146	212,845	215,943	242,009	249,299	250,444	236,396	231,854	246,814	70,796	149,264	226,815	2,590,625
	TOTAL	767,691	631,138	597,756	658,753	726,276	708,742	677,077	640,592	675,567	517,519	559,641	651,666	7,812,418

NOTES: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas