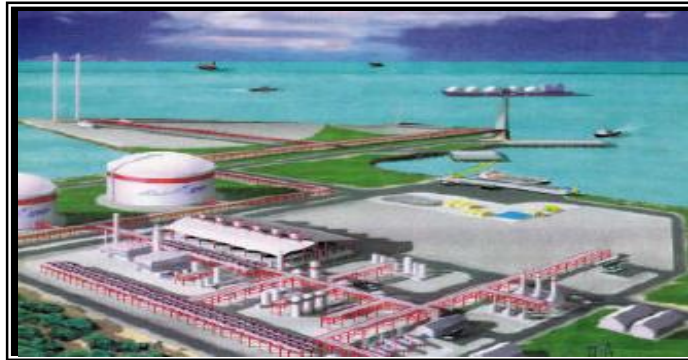




*Government of the Republic of Trinidad and Tobago*

**MINISTRY OF ENERGY & ENERGY INDUSTRIES**



**CONSOLIDATED  
MONTHLY BULLETINS  
2007**



**VOL 44. Nos. 1-12**

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### **DISCLAIMER FOR MEEI CONSOLIDATED BULLETINS**

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## LIST OF ABBREVIATIONS USED

### 1) Company and Facility Names

<b>ADV</b>	- <i>Advance Oil</i>	<b>NHETT</b>	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>
<b>ALNG</b>	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	<b>NMERL</b>	- <i>Neal &amp; Massy Energy Resources Trinidad Ltd</i>
<b>ATLAS</b>	- <i>Atlas Methanol Plant</i>	<b>PCAN</b>	- <i>Petrocanada Trinidad and Tobago Ltd</i>
<b>BG</b>	- <i>British Gas Trinidad and Tobago Limited</i>	<b>PCS 01,02,03,04</b>	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
<b>BGCB</b>	- <i>British Gas Central Block (formerly Vermilion Oil and Gas Trinidad Limited)</i>	<b>PCS (Urea)</b>	- <i>PCS Nitrogen Urea Plant</i>
<b>BHP</b>	- <i>BHP Billiton (Trinidad 2c) Limited</i>	<b>PTRIN</b>	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
<b>BPTT</b>	- <i>BP Trinidad and Tobago LLC</i>	<b>PLNL</b>	- <i>Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)</i>
<b>CANSUP</b>	- <i>Canadian Superior Energy Inc</i>	<b>POMS</b>	- <i>Primera Oilfield Management Services</i>
<b>CDTO</b>	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	<b>PPGPL</b>	- <i>Phoenix Park Gas Processors Ltd</i>
<b>CMC (M2)</b>	- <i>Caribbean Methanol Company Ltd (&amp; Plant)</i>	<b>PRIM</b>	- <i>Primera Oil and Gas Ltd (formerly PCOL)</i>
<b>CNC</b>	- <i>Caribbean Nitrogen Company Ltd (&amp; Plant)</i>	<b>REPSOL</b>	- <i>Repsol E&amp;P Trinidad and Tobago Ltd</i>
<b>DISSL</b>	- <i>Drilling International Service and Supplies Ltd</i>	<b>TALIS</b>	- <i>Talisman Trinidad Petroleum Ltd</i>
<b>EOG</b>	- <i>EOG Resources Trinidad Ltd (formerly Enron Oil &amp; Gas)</i>	<b>TED</b>	- <i>Trinidad Exploration and Development Limited</i>
<b>GSF</b>	- <i>Global Santa Fe (rig contractor)</i>	<b>TENDN</b>	- <i>Ten Degrees North Energy Ltd (formerly Venture Production Trinidad Ltd)</i>
<b>H &amp; P</b>	- <i>Helmerich &amp; Payne (rig contractor)</i>	<b>TITAN</b>	- <i>Titan Methanol Plant</i>
<b>KERR</b>	- <i>Kerr Mc Gee TT Offshore Petroleum Ltd</i>	<b>TRINGEN I &amp; II</b>	- <i>Trinidad Nitrogen Company Ltd Plants I &amp; II</i>
<b>M IV (M4)</b>	- <i>Methanol IV Company Ltd Plant</i>	<b>TRINMAR</b>	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
<b>M5000 (M5)</b>	- <i>M5000 Methanol Plant</i>	<b>TTMAR</b>	- <i>Trinidad and Tobago Marine Company Limited</i>
<b>MORA</b>	- <i>Mora Oil Ventures Limited</i>	<b>TTMC I (M1)</b>	- <i>Trinidad and Tobago Methanol Company Ltd Plant I</i>
<b>N2000</b>	- <i>Nitrogen 2000 Unlimited</i>	<b>TTMC II (M3)</b>	- <i>Trinidad and Tobago Methanol Company Ltd Plant II</i>
<b>NGC</b>	- <i>The National Gas Company of Trinidad &amp; Tobago Ltd</i>	<b>WSL</b>	- <i>Well Services Petroleum Company Limited</i>
		<b>YARA</b>	- <i>Yara Trinidad Ltd</i>

**LIST OF ABBREVIATIONS USED**2) Units

<b>BBLs</b>	- <i>Barrels</i>
<b>BCPD</b>	- <i>Barrels of condensate per day</i>
<b>BOPD</b>	- <i>Barrels of oil per day</i>
<b>BPCD</b>	- <i>Barrels per calendar day</i>
<b>FT</b>	- <i>Feet</i>
<b>M<sup>3</sup></b>	- <i>Cubic Metres</i>
<b>MMBTU</b>	- <i>Millions of British Thermal Units</i>
<b>MMSCF/D</b>	- <i>Millions of Standard Cubic Feet per day</i>
<b>MSCF</b>	- <i>Thousands of Standard Cubic Feet</i>
<b>MMSCF</b>	- <i>Millions of Standard Cubic feet</i>
<b>MT</b>	- <i>Metric Tonnes</i>

3) Products

<b>LNG</b>	- <i>Liquefied Natural Gas</i>
<b>LPG</b>	- <i>Liquefied Petroleum Gas</i>
<b>NGLs</b>	- <i>Natural Gas Liquids</i>

4) Other

<b>ATD</b>	- <i>Authorised Total Depth</i>
<b>DEV</b>	- <i>Development</i>
<b>ECMA</b>	- <i>East Coast Marine Area</i>
<b>EXPL</b>	- <i>Exploration</i>
<b>FO</b>	- <i>Farmouts</i>
<b>LO</b>	- <i>Lease Operators</i>
<b>NCMA</b>	- <i>North Coast Marine Area</i>
<b>PAP</b>	- <i>Pointe-a-Pierre</i>
<b>TD</b>	- <i>Total Depth</i>

**Table 1A - Crude Oil Production in 2007 (BOPD)**

MONTH	BG	REPSOL	BPTT	TRINMAR	TTMAR	EOG	BHP	PRIM	PTRIN	TENDN	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	LAND	MARINE	TOTAL
Jan-07	742	15,580	23,647	31,199	305	7,910	16,116	534	17,423	904	435	83	350	834	4,744	24	316	23,351	97,793	121,144
Feb-07	1,511	14,544	20,513	27,500	267	6,967	19,105	487	15,463	744	420	68	320	838	4,072	15	241	22,933	102,254	125,187
Mar-07	1,771	16,785	21,918	30,183	235	6,637	28,203	504	17,115	873	421	85	348	1,006	4,995	19	254	23,450	107,901	131,351
Apr-07	1,212	15,029	19,610	29,209	283	6,777	27,248	445	16,107	847	502	97	342	952	4,914	20	257	23,062	104,917	127,978
May-07	640	16,150	18,879	27,206	273	7,315	29,367	546	16,589	945	487	99	249	1,036	4,743	20	205	22,731	102,018	124,750
Jun-07	770	16,187	17,870	22,244	269	7,370	26,861	487	16,170	824	522	95	209	992	4,377	15	208	22,555	96,766	119,321
Jul-07	1,077	17,141	16,686	23,007	249	7,472	27,797	566	16,745	882	492	87	234	1,236	4,739	21	290	23,021	95,701	118,722
Aug-07	1,551	16,342	16,813	24,103	259	8,008	29,317	552	16,789	859	388	91	256	1,237	4,595	17	270	22,830	98,615	121,444
Sep-07	894	15,569	15,297	22,169	235	7,108	26,614	528	16,529	782	960	96	265	1,174	4,028	13	206	23,340	92,877	116,217
Oct-07	1,386	16,372	15,983	24,697	253	6,791	27,122	559	16,916	842	1,203	93	264	1,453	4,581	17	299	24,097	94,734	118,831
Nov-07	1,644	13,865	15,460	24,037	229	6,443	23,266	510	16,672	787	1,092	95	220	1,165	4,676	14	281	24,333	89,806	114,138
Dec-07	1,768	14,840	17,917	25,563	240	6,661	23,542	579	17,327	843	604	96	236	1,277	4,458	13	265	23,626	92,606	116,232
AVG 2007	1,271	16,001	18,735	26,424	263	7,258	25,867	535	16,973	861	639	92	280	1,121	4,665	18	263	23,280	97,985	121,265

**Table 2A - Drilling & Workover Rigs in Use in 2007**

MONTH	MARINE									LAND							
	BPTT	BG NCMA	CANSUP	BHP	EOG	PCAN	KERR	REPSOL	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIM	ADV	BGCB	TALIS	NHETT
Jan-07	CONSTELLATION 1	-	-	NABORS 657	ROWAN GORILLA III	-	-	WSL #5 & GSF MONITOR	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	ANTILLES D&W #5, WSL RIG#2	DISSL RIG #2	CARDWELL	-	NABORS 116	TODCO # 36	-
Feb-07	CONSTELLATION 1	-	-	NABORS 657	ROWAN GORILLA III	-	-	-	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	WSL RIG #2	FRANKS EXPLORER RIG #5, DISSL RIG #2	-	-	NABORS 116	TODCO # 36	-
Mar-07	CONSTELLATION 1	-	-	NABORS 657	ROWAN GORILLA III	-	-	WSL #5	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	WSL RIG #2	FRANK'S EXPLORER RIG #5, DISSL RIG #2	-	WSL RIG#1	NABORS 116	TODCO # 36	-
Apr-07	CONSTELLATION 1	-	-	NABORS 657	ROWAN GORILLA III	-	-	WSL #5	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	WSL RIG #2	DISSL RIG #2, DISSL RIG #1, FRANK EXPLORER RIG #5	-	-	NABORS 116	TODCO # 36	-
May-07	CONSTELLATION 1	-	-	NABORS 657	ROWAN GORILLA III	-	-	-	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	WSL RIG #2	DISSL RIG #2, DISSL RIG #1, FRANK EXPLORER RIG #5	-	-	NABORS 116	TODCO # 36	-
Jun-07	CONSTELLATION 1	-	KAN TAN IV	NABORS 657	ROWAN GORILLA III	-	-	-	CDTO RIG # 1	WSL RIG # 20	WSL RIG #2	DISSL RIG #2, DISSL RIG #1, FRANK EXPLORER RIG #5	-	-	-	TODCO # 36	-
Jul-07	CONSTELLATION 1	-	KAN TAN IV	NABORS 657	ROWAN GORILLA III	-	ROWAN GORILLA 111	-	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	-	DISSL RIG #2, DISSL RIG #1, FRANK EXPLORER RIG #5	-	-	-	TODCO # 36	ROSIE # 1
Aug-07	GSF MONITOR & CONSTELLATION 1	-	KAN TAN IV	NABORS 657	ROWAN GORILLA III	-	-	-	CDTO RIG # 1	WSL RIG #4 AND WSL RIG # 20	-	DISSL RIG #2, DISSL RIG #1, FRANK EXPLORER RIG #5	-	-	-	TODCO # 36	ROSIE # 1
Sep-07	GSF MONITOR & CONSTELLATION 1	-	KAN TAN IV	NABORS 657	ROWAN GORILLA III	ROWAN GORILLA III	-	-	CDTO RIG # 1	-	WSL RIG #2	DISSL RIG #2, DISSL RIG #1	-	-	-	TODCO # 36	ROSIE # 1
Oct-07	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	KAN TAN IV	NABORS 657	-	ROWAN GORILLA III	-	-	CDTO RIG # 1	-	WSL RIG #2	DISSL RIG #2, DISSL RIG #1	-	-	-	-	ROSIE # 1
Nov-07	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	KAN TAN IV	NABORS 657	-	ROWAN GORILLA III & OCEAN WORKER	-	-	CDTO RIG # 1	PTRIN RIG # 1	WSL RIG #2	DISSL RIG #2	-	-	-	-	ROSIE # 1
Dec-07	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	KAN TAN IV	-	-	OCEAN WORKER	-	-	CDTO RIG # 1	PTRIN RIG # 1	WSL RIG #4	DISSL RIG #2	-	-	-	-	ROSIE # 1

**Table 2B - Rig Days in 2007**

MONTH	REPSOL	KERR	BPTT	NHETT	ADV	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG NCMA	PCAN	EOG	CANSUP	BHP	PRIM	BGCB	TALIS	TOTAL
Jan-07	62	-	31	-	-	30	52	24	22	-	-	30	-	19	16	24	31	341
Feb-07	-	-	28	-	-	28	53	14	33	-	-	28	-	28	-	2	28	242
Mar-07	19	-	31	-	18	31	59	13	62	-	-	31	-	31	-	14	17	326
Apr-07	10	-	20	-	-	30	44	25	50	-	-	30	-	30	-	30	30	299
May-07	-	-	19	-	-	23	34	21	69	-	-	31	-	31	-	22	31	281
Jun-07	-	-	28	-	-	20	24	17	64	-	-	30	2	28	-	-	30	243
Jul-07	-	24	31	9	-	31	40	-	67	-	-	1	31	0	-	-	31	265
Aug-07	-	-	62	25	-	31	32	-	44	-	-	31	31	27	-	-	31	314
Sep-07	-	-	40	17	-	30	-	17	41	-	29	2	30	23	-	-	30	259
Oct-07	-	-	62	21	-	18	-	27	24	9	37	-	31	28	-	-	-	257
Nov-07	-	-	60	23	-	30	15	22	29	30	45	-	30	22	-	-	-	306
Dec-07	-	-	62	16	-	31	16	25	7	31	57	-	31	-	-	-	-	276
<b>TOTAL</b>	<b>91</b>	<b>24</b>	<b>475</b>	<b>111</b>	<b>18</b>	<b>333</b>	<b>369</b>	<b>205</b>	<b>512</b>	<b>70</b>	<b>168</b>	<b>214</b>	<b>186</b>	<b>267</b>	<b>16</b>	<b>92</b>	<b>259</b>	<b>3,409</b>



**Table 2C - Depth Drilled in 2007 (FT)**

MONTH	REPSOL	BPTT	ADV	BG NCMA	CANSUP	NHETT	PRIM	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	EOG	BHP	PCAN	KERR	TALIS	BGCB	TOTAL
Jan-07	4,646	8,426	0	0	0	0	2,000	12,224	7,017	6,360	1,735	20,337	4,504	0	0	1,046	9,150	77,445
Feb-07	0	54	0	0	0	0	0	5,427	13,145	5,725	5,038	7,098	7,242	0	0	0	0	43,729
Mar-07	4,753	870	2,148	0	0	0	0	7,242	9,019	3,611	4,107	11,481	4,919	0	0	2,523	452	51,125
Apr-07	0	39	0	0	0	0	0	7,620	9,087	5,625	3,543	0	2,049	0	0	3,709	8,928	40,600
May-07	0	10,972	0	0	0	0	0	4,180	6,927	5,859	6,976	0	7,020	0	0	3,513	0	45,447
Jun-07	0	2,631	0	0	1,179	0	0	7,976	3,970	7,629	5,366	0	73	0	0	0	0	28,824
Jul-07	0	10,843	0	0	4,111	731	0	7,985	8,205	0	6,107	0	0	0	5,389	2,923	0	46,294
Aug-07	0	13,076	0	0	11,416	5,689	0	4,267	3,846	0	4,011	18,539	7,973	0	0	694	0	69,511
Sep-07	0	5,830	0	0	0	3,120	0	4,199	0	7,537	4,409	0	7,358	6,385	0	0	0	38,838
Oct-07	0	18,864	0	1,026	0	6,301	0	3,598	0	9,063	204	0	4,301	4,295	0	0	0	47,652
Nov-07	0	10,228	0	10,049	0	9,623	0	7,544	2,728	4,415	2,673	0	5,300	8,511	0	0	0	61,071
Dec-07	0	5,017	0	0	0	6,727	0	3,865	2,862	4,699	1,300	0	0	8,558	0	0	0	33,028
<b>TOTAL</b>	<b>9,399</b>	<b>86,850</b>	<b>2,148</b>	<b>11,075</b>	<b>16,706</b>	<b>32,191</b>	<b>2,000</b>	<b>76,127</b>	<b>66,806</b>	<b>60,523</b>	<b>45,469</b>	<b>57,455</b>	<b>50,739</b>	<b>27,749</b>	<b>5,389</b>	<b>14,408</b>	<b>18,530</b>	<b>583,564</b>

**Table 2D - Wells Started in 2007**

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SUDDUED	COMPLETED		
REPSOL	TEAK	7XXXX	DEV	1-Jan-07	31-Jan-07	6,240	7,520
PTRIN (FO)	QUARRY	QU-434	DEV	11-Jan-07	13-Feb-07	1,250	1,250
PTRIN (FO)	QUARRY	QU-435	DEV	24-Jan-07	11-Mar-07	2,100	2,100
PRIMERA	FYZABAD	295	DEV	15-Jan-07	17-Feb-07	2,000	2,000
EOG	OILBIRD	OILBIRD A -5 ST1	EXPL	10-Jan-07	-	17,547	17,501
PTRIN	PALO SECO	PS-552	DEV	2-Jan-07	-	535	4,225
PTRIN	PT FORTIN CENTRAL	FC-446	DEV	9-Jan-07	3-May-07	4,235	4,250
PTRIN	PT FORTIN CENTRAL	FC-447	DEV	30-Jan-07	15-Apr-07	3,850	3,805
TRINMAR	EAST SOLDADO	S-872	DEV	9-Jan-07	19-Feb-07	4,724	4,767
TRINMAR	EAST SOLDADO	S-873	DEV	17-Jan-07	28-Feb-07	7,500	7,500
BHP	CANTEEN	CAN A07	DEV	29-Jan-07	14-Apr-07	12,831	13,963
BGCB	CENTRAL BLOCK	COROSAN NE-1	EXPL	7-Jan-07	2-Feb-07	9,150	8,979
BPTT	MAHOGANY	MAH B11 ST3X	DEV	13-Jan-07	-	11,579	12,670
EOG	OILBIRD	OILBIRD A - 6	DEV	26-Feb-07	-	16,831	17,468
PTRIN (LO)	PALO SECO	PS-270 X	DEV	11-Feb-07	-	6,500	6,500
PTRIN (FO)	TABAQUITE	TAB-245	EXPL	16-Feb-07	7-May-07	3,030	3,041
PTRIN (FO)	QUARRY	QU-436	DEV	22-Feb-07	30-Mar-07	2,000	2,180
PTRIN	BARRACKPORRE	BP-603ST	DEV	5-Feb-07	-	8,615	9,500
PTRIN	PT FORTIN CENTRAL	FC-448	DEV	17-Feb-07	5-Jun-07	4,024	4,450
TRINMAR	SOUTH WEST SOLDADO	S-874	EXPL	11-Feb-07	-	6,045	8,000
REPSOL	TEAK	7XXXXX	DEV	18-Mar-07	10-Apr-07	6,341	6,250
TALIS	EASTERN BLOCK	TAMARIND 1	EXPL	14-Mar-07	1-Sep-07	13,362	140,480
PTRIN (LO)	PALO SECO	PS-891 X	DEV	21-Mar-07	24-Jul-07	4,000	3,450
PTRIN (FO)	QUARRY	QU-437	DEV	10-Mar-07	5-Apr-07	2,500	2,400
PTRIN	PT FORTIN CENTRAL	FC-449	DEV	7-Mar-07	13-Jun-07	4,280	4,300
PTRIN	CRUSE	CR-174ST	DEV	27-Mar-07	-	3,215	4,300
TRINMAR	WEST SOLDADO	S-875	DEV	18-Mar-07	17-May-07	6,689	6,625
BGCB	CENTRAL BLOCK	CARAPAL RIDGE -2	DEV	18-Mar-07	19-Jun-07	9,380	9,210
PTRIN (LO)	PALO SECO	PS-72 X	DEV	7-Apr-07	-	6,450	6,450
PTRIN (FO)	QUARRY	QU-438	DEV	21-Apr-07	4-Jun-07	1,300	1,300
PTRIN (FO)	MORNE DIABLO	MD-238	DEV	13-Apr-07	18-Jun-07	950	900
PTRIN (FO)	MORNE DIABLO	MD-239	DEV	26-Apr-07	5-Jun-07	900	900
PTRIN (FO)	TABAQUITE	TAB-246	DEV	21-Apr-07	2-Jul-07	2,980	2,350
PTRIN	FOREST RESERVE	FR-1680	DEV	7-Apr-07	20-Aug-07	6,750	6,106
PTRIN	GUAPO	GU-1088	DEV	27-Apr-07	24-Aug-07	3,920	4,158
TRINMAR	SOUTH WEST SOLDADO	S-876ST *	DEV	7-Apr-07	13-Sep-07	7,555	8,742
BHP	CANTEEN	CAN A08ST1	DEV	26-Apr-07	28-Jun-07	9,142	9,965

**Table 2D - Wells Started in 2007**

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SUDDDED	COMPLETED		
PTRIN (LO)	PALO SECO	PS-82 X	DEV	13-May-07	-	5,500	5,500
PTRIN (LO)	PALO SECO	PS-89 X	DEV	30-May-07	-	5,050	5,050
PTRIN (FO)	QUARRY	QU-439	DEV	5-May-07	10-Jun-07	1,259	1,250
PTRIN (FO)	QUARRY	QU-440	DEV	17-May-07	12-Jun-07	1,204	1,200
PTRIN (FO)	QUARRY	QU-441	DEV	27-May-07	12-Aug-07	1,217	1,200
PTRIN (FO)	MORNE DIABLO	QUN-94	DEV	26-May-07	19-Jun-07	1,025	800
PTRIN	PALO SECO	PS-553	DEV	16-May-07	13-Sep-07	3,940	4,228
TRINMAR	SOUTH WEST SOLDADO	S-877	DEV	15-May-07	7-Oct-07	4,180	4,167
BPTT	MANGO	MAN1 A1	DEV	13-May-07	29-Jun-07	13,603	13,411
PTRIN (LO)	PALO SECO	PS-91RDX	DEV	9-Jun-07	-	4,765	5,250
TRINMAR	SOUTH EAST SOLDADO	S-878	DEV	13-Jun-07	-	7,976	7,996
PTRIN	PT FORTIN EAST	FE-219ST	DEV	7-Jun-07	28-Oct-07	3,970	3,958
PTRIN (FO)	QUARRY	QU-442	DEV	12-Jun-07	17-Jul-07	1,296	1,500
PTRIN (FO)	TABAQUITE	TAB-247	DEV	16-Jun-07	-	2,650	2,700
PTRIN (FO)	QUINAM	QUN-95	DEV	20-Jun-07	17-Jul-07	1,070	800
PTRIN (FO)	QUARRY	QU-443	DEV	30-Jun-07	18-Apr-07	1,452	1,400
CANSUP	BLOCK 5C	VICTORY 1ST2	EXPL	29-Jun-07	-	16,706	16,955
NHETT	PARRYLANDS E	265	DEV	23-Jul-07	-	1,610	1,600
PTRIN (FO)	TABAQUITE	TAB-248	DEV	11-Jul-07	-	3,165	2,500
PTRIN (FO)	QUARRY	QU-444	DEV	24-Jul-07	22-Aug-07	1,325	1,120
PTRIN	PT FORTIN CENTRAL	FC-450	DEV	12-Jul-07	29-Nov-07	2,321	2,972
PTRIN	FOREST RESERVE	FR-1681	DEV	12-Jul-07	26-Nov-07	6,840	6,840
KERR	BLOCK 3 B	KUGLER 1	EXPL	7-Jul-07	30th July 2007	5,389	6,300
TRINMAR	SOUTH EAST SOLDADO	S-879	DEV	7-Jul-07	-	7,985	7,709
BPTT	MANGO	MAN1 A3 ST1	DEV	2-Jul-07	1-Sep-07	10,883	10,800
NHETT	PARRYLANDS E	266	DEV	8-Aug-07	-	1,607	1,600
NHETT	PARRYLANDS E	267	DEV	13-Aug-07	-	1,603	1,600
NHETT	PARRYLANDS E	268	DEV	22-Aug-07	-	1,600	1,600
NHETT	PARRYLANDS E	269	DEV	31-Aug-07	-	1,515	1,600
PTRIN (FO)	MORNE DIABLO	MD-240	DEV	12-Aug-07	13-Aug-07	400	400
PTRIN (FO)	MORNE DIABLO	MD-241	DEV	14-Aug-07	-	400	400
PTRIN (FO)	QUARRY	QU-445	DEV	5-Aug-07	15-Sep-07	1,455	1,140
PTRIN (FO)	QUARRY	QU-446	DEV	18-Aug-07	5-Sep-07	1,450	1,210
PTRIN (FO)	QUARRY	QU-447	DEV	30-Aug-07	2-Oct-07	1,395	1,400
EOG	U(b)	U(b) 2	EXPL	4-Aug-07	17-Aug-07	10,609	12,509
EOG	U(b)	U(b) 2X	EXPL	20-Aug-07	-	10,609	10,772
PTRIN	PALO SECO	PS-1483	DEV	2-Aug-07	29-Nov-07	2,890	2,850
TRINMAR	NORTH SOLDADO	S-880	DEV	21-Aug-07	-	4,267	8,755

**Table 2D - Wells Started in 2007**

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
BHP	KAIRI	KAI-KAB-12	DEV	4-Aug-07	3-Sep-07	7,973	8,246
BPTT	CASHIMA	CAS2 A1	DEV	2-Aug-07	29-Sep-07	14,445	14,474

**Table 2D - Wells Started in 2007**

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SUDDDED	COMPLETED		
NHETT	PARRYLANDS E	270	DEV	29-Sep-07	-	1,605	1,600
PTRIN (LO)	PALO SECO	PS-220X	DEV	7-Sep-07	-	6,400	6,400
PTRIN (LO)	PALO SECO	PS-408X	DEV	26-Sep-07	-	3,466	7,300
PTRIN (FO)	QUARRY	QU-448	DEV	13-Sep-07	11-Dec-07	1,380	1,450
PTRIN (FO)	QUARRY	QU-449ST	DEV	19-Sep-07	16-Nov-07	2,294	2,400
PTRIN (FO)	QUINAM	QUN-96	DEV	3-Sep-07	27-Sep-07	992	800
PCAN	BLOCK 1A	Zandolie West	EXPL A.3	7-Sep-07	23-Sep-07	4,550	4,555
PCAN	BLOCK 1B	Anole	EXPL A.3	28-Sep-07	4-Dec-07	11,745	16,494
BHP	ARIPO	ARI1 ARI-003	DEV	17-Sep-07	20-Oct-07	8,659	9,127
BPTT	MANGO	MAN1 A2	DEV	23-Sep-07	-	7,603	12,648
BPTT	MANGO	MAN1 A4	DEV	30-Sep-07	30-Dec-07	13,471	13,189
NHETT	PARRYLANDS E	271	DEV	2-Oct-07	-	1,600	1,600
NHETT	PARRYLANDS E	272	DEV	10-Oct-07	-	1,601	1,600
NHETT	PARRYLANDS E	273	DEV	16-Oct-07	-	1,500	1,600
NHETT	PARRYLANDS E	274	DEV	24-Oct-07	-	1,600	1,600
PTRIN (LO)	PALO SECO	PS-80X	DEV	21-Oct-07	-	5,650	5,650
BG NCMA	POINSETTIA	POINSETTIA 2ST1	EXPL	28-Oct-07	-	11,075	11,210
TRINMAR	NORTH MARINE	NM-18	DEV	29-Oct-07	-	6,797	6,685
BHP	BLOCK 3A	BRUCE 1	EXPL	25-Oct-07	22-Nov-07	8,300	9,045
BPTT	CASHIMA	CAS2 A2ST1	DEV	3-Oct-07	23-Dec-07	13,420	13,961
NHETT	PARRYLANDS E	275	DEV	1-Nov-07	-	1,603	1,600
NHETT	PARRYLANDS E	276	DEV	8-Nov-07	-	1,603	1,600
NHETT	PARRYLANDS E	277	DEV	13-Nov-07	-	1,603	1,600
NHETT	PARRYLANDS E	278	DEV	19-Nov-07	-	1,603	1,600
NHETT	PARRYLANDS E	279	DEV	22-Nov-07	-	1,603	1,600
NHETT	PARRYLANDS E	280	DEV	26-Nov-07	-	1,608	1,600
PTRIN (LO)	ERIN	EN-17X	DEV	8-Nov-07	-	6,400	6,400
PTRIN (FO)	QUARRY	QU-450	DEV	18-Nov-07	-	1,359	1,350
PCAN	BLOCK 22	Cassra 1	EXPL	20-Nov-07	-	5,704	5,584
PTRIN	PT FORTIN CENTRAL	FC-451	DEV	16-Nov-07	-	4,150	4,150
TRINMAR	SOUTH EAST SOLDADO	S-881	DEV	18-Nov-07	-	4,345	4,345
NHETT	PARRYLANDS E	281	DEV	5-Dec-07	-	1,608	1,600
NHETT	PARRYLANDS E	282	DEV	11-Dec-07	-	1,608	1,600
NHETT	PARRYLANDS E	283	DEV	20-Dec-07	-	1,780	1,600
NHETT	PARRYLANDS E	284	DEV	27-Dec-07	-	1,731	1,600
PTRIN (LO)	PALO SECO	PS-95XST	DEV	3-Dec-07	-	5,400	5,400
PTRIN (FO)	QUARRY	QU-451	DEV	4-Dec-07	-	1,300	1,350
PCAN	BLOCK 1A	Zandolie East	EXPL	19-Dec-07	-	5,750	15,000

**Table 2D - Wells Started in 2007**

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
PTRIN	PT FORTIN CENTRAL	FC-452	DEV	25-Dec-07	-	1,540	4,140
TRINMAR	SOUTH WEST SOLDADO	S-882	DEV	3-Dec-07		7,900	7,900
BPTT	CASHIMA	A 03ST3	DEV	25-Dec-07	-	3,495	15,492

**Table 2E - Well Completions in 2007**

MONTH	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS				* WELL COMPLETIONS - OTHER								TOTAL COMPLETIONS	
	PTRIN	PRIM	TRINMAR	PTRIN (LO)	PTRIN (FO)	BHP	TOTAL OIL	BGCB	BPTT	BHP	TOTAL GAS	BGCB	TALIS	EOG	PCAN	BHP	REPSOL	KERR	PTRIN (FO)		TOTAL OTHER
Jan-07	0	0	4	2	0	0	6	1	0	0	1	0	0	0	0	1	2	0	0	3	10
Feb-07	0	1	2	0	2	0	5	0	0	0	0	1	1	0	0	0	0	0	0	2	7
Mar-07	3	0	0	0	2	0	5	0	0	0	0	0	0	0	0	0	0	0	0	0	5
Apr-07	5	0	0	0	0	1	6	0	0	0	0	0	0	0	0	0	1	0	0	1	7
May-07	1	0	1	0	1	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	3
Jun-07	2	0	0	0	5	1	8	1	1	0	2	0	0	0	0	0	0	0	3	3	13
Jul-07	0	0	0	4	4	0	8	0	0	0	0	0	0	0	0	0	0	1	0	1	9
Aug-07	2	0	0	1	2	0	5	0	0	0	0	0	0	1	0	0	0	0	2	3	8
Sep-07	1	0	1	0	2	0	4	0	2	1	3	0	1	0	1	0	0	0	0	2	9
Oct-07	1	0	1	1	1	0	4	0	0	1	1	0	0	0	0	0	0	0	0	0	5
Nov-07	3	0	0	2	1	0	6	0	0	0	0	0	0	0	0	1	0	0	0	1	7
Dec-07	0	0	0	0	1	0	1	0	2	0	2	0	0	0	1	0	0	0	0	1	4
<b>TOTAL</b>	<b>18</b>	<b>1</b>	<b>9</b>	<b>10</b>	<b>21</b>	<b>2</b>	<b>61</b>	<b>2</b>	<b>5</b>	<b>2</b>	<b>9</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>2</b>	<b>2</b>	<b>3</b>	<b>1</b>	<b>5</b>	<b>17</b>	<b>87</b>

NOTE: \* WELL COMPLETIONS INCLUDES ABANDONMENTS

**Table 3A - Natural Gas Production By Company in 2007 (MMSCF/D)**

COMPANY	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	AVG 2007
BPTT	2,412	2,455	2,481	2,564	2,338	2,526	2,525	2,581	2,458	2,538	2,708	2,512	2,508
TRINMAR	54	56	35	36	38	35	29	29	28	26	35	31	36
PTRIN	6	4	4	5	5	5	5	4	4	4	4	4	5
EOG	433	431	381	402	409	431	428	478	432	400	399	401	419
BG	827	1,003	1,000	907	820	902	896	980	632	938	944	906	896
BHP	85	133	189	200	204	198	203	215	207	224	215	208	190
REPSOL	36	34	51	33	25	27	28	25	21	19	30	23	29
<b>TOTAL</b>	<b>3,853</b>	<b>4,116</b>	<b>4,141</b>	<b>4,147</b>	<b>3,839</b>	<b>4,124</b>	<b>4,114</b>	<b>4,312</b>	<b>3,782</b>	<b>4,149</b>	<b>4,335</b>	<b>4,085</b>	<b>4,083</b>

**Table 3B - Natural Gas Utilization By Sector in 2007 (MMSCF/D)**

SECTOR	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	AVG 2007
Power Generation	254	259	272	279	290	287	291	291	283	284	281	271	278
Ammonia Manufacture	557	553	491	507	528	528	534	551	546	512	522	536	530
Methanol Manufacture	591	552	455	502	604	601	589	571	501	549	573	581	556
Refinery	45	33	45	50	47	49	51	52	57	41	49	52	48
Iron & Steel Manufacture	100	89	115	107	98	106	133	127	125	117	104	124	112
Cement Manufacture	14	13	12	14	6	14	12	10	14	14	12	14	12
Urea Manufacture	12	12	12	12	12	12	12	12	12	11	12	12	12
Small Consumers	12	12	12	12	13	12	11	11	13	11	13	13	12
Gas Processing	35	35	30	36	37	35	34	34	36	35	35	32	35
Liquefied Natural Gas (LNG)	2,053	2,290	2,449	2,287	1,816	2,109	2,130	2,189	1,866	2,215	2,366	2,110	2,157
<b>TOTAL</b>	<b>3,672</b>	<b>3,847</b>	<b>3,894</b>	<b>3,806</b>	<b>3,451</b>	<b>3,752</b>	<b>3,796</b>	<b>3,849</b>	<b>3,453</b>	<b>3,789</b>	<b>3,967</b>	<b>3,745</b>	<b>3,752</b>



**Table 4A - Crude Oil Imports in 2007 (BBLs)**

CRUDE TYPE	COUNTRY	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
Antan/Remboue Blend	Nigeria	698,298	323,302	229,922	0	683,109	348,991	346,463	350,164	748,641	349,559	0	0	4,078,449
Bijupira Crude	Brazil	954,285	0	0	514,279	0	493,868	0	0	0	0	0	0	1,962,432
BNOB Crude Oil	Barbados	0	0	54,679	0	54,803	0	0	0	0	0	0	0	109,482
Cano Limon	Colombia	0	397,305	498,553	380,516	513,667	0	396,820	0	0	377,667	0	815,354	3,379,882
Congo/Remboue Composite	Congo	765,216	363,479	736,584	0	741,052	347,777	376,847	0	741,251	700,063	408,619	362,861	5,543,749
Lucina Blend	Gabon	342,476	370,733	0	0	0	0	331,007	0	0	0	0	379,476	1,423,692
Mandji Crude	Gabon	0	0	0	0	0	0	395,994	0	0	0	0	0	395,994
Marlim Crude	Brazil	0	0	0	531,548	0	549,642	0	537,304	0	524,452	0	0	2,142,946
Mesa	Venezuela	0	0	0	0	0	0	604,647	1,121,990	0	544,909	0	586,381	2,857,927
Ogeundjo Blend	Gabon	0	1,063,757	302,609	731,471	0	0	720,408	347,231	723,890	325,220	1,049,017	0	5,263,603
Vasconia	Colombia	496,857	0	1,073,812	549,579	0	548,363	0	1,122,494	522,242	0	573,338	1,048,532	5,935,217
Woodbourne	Barbados	55,630	0	0	0	0	0	54,671	0	54,300	0	54,970	30,611	250,182
<b>TOTAL</b>		<b>3,312,762</b>	<b>2,518,576</b>	<b>2,896,159</b>	<b>2,707,393</b>	<b>1,992,631</b>	<b>2,288,641</b>	<b>3,226,857</b>	<b>3,479,183</b>	<b>2,790,324</b>	<b>2,821,870</b>	<b>2,085,944</b>	<b>3,223,215</b>	<b>33,343,555</b>

**Table 4B - Crude Oil Exports in 2007 (BBLs)**

Month		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
Galeota Mix		991,646	1,110,369	1,481,719	1,112,950	1,094,212	1,104,455	1,101,368	1,113,846	1,125,650	750,419	743,777	1,576,218	13,306,629
Calypso Crude		0	1,009,509	499,702	1,339,743	501,283	501,884	999,896	0	1,000,661	853,940	860,853	860,469	8,427,940
<b>TOTAL</b>		<b>991,646</b>	<b>2,119,878</b>	<b>1,981,421</b>	<b>2,452,693</b>	<b>1,595,495</b>	<b>1,606,339</b>	<b>2,101,264</b>	<b>1,113,846</b>	<b>2,126,311</b>	<b>1,604,359</b>	<b>1,604,630</b>	<b>2,436,687</b>	<b>21,734,569</b>

**Table 4C - Petrotrin PAP Refinery Sales in 2007 (BBLs)**

LOCAL SALES (BBLs)													
PRODUCT	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
LPG	46,155	25,027	35,108	53,947	50,864	50,552	48,984	49,583	46,614	51,382	50,490	60,071	568,777
Motor Gasoline	305,799	293,637	323,943	313,638	335,495	314,374	312,295	332,945	318,826	351,152	317,953	342,327	3,862,384
Naphtha	0	0	0	0	0	0	0	0	0	0	0	0	0
Aviation Gasoline	114	0	458	0	0	0	114	400	229	114	0	172	1,601
Kerosine/Jet	80,779	75,152	80,463	79,109	75,657	62,080	78,196	79,901	69,433	70,952	66,499	79,044	897,265
Gas Oils / Diesel	253,886	243,581	304,451	263,266	304,025	264,351	265,348	311,192	277,224	330,860	287,434	318,878	3,424,496
Fuel Oil	3,668	2,264	1,835	2,876	0	0	642	2,943	3,061	5,415	0	2,533	25,237
Bitumen	15,778	18,045	22,885	20,488	20,580	18,108	21,993	19,241	27,200	44,601	25,690	11,245	265,854
Sulphur	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Refined/Unfinished Prod.	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>706,179</b>	<b>657,706</b>	<b>769,143</b>	<b>733,324</b>	<b>786,621</b>	<b>709,465</b>	<b>727,572</b>	<b>796,205</b>	<b>742,587</b>	<b>854,476</b>	<b>748,066</b>	<b>814,270</b>	<b>9,045,614</b>

EXPORT SALES (BBLs)													
PRODUCT	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
LPG	32,446	0	15,890	45,102	32,828	21,530	34,782	31,455	53,294	66,729	53,228	60,156	447,440
Motor Gasoline	673,143	486,306	533,780	532,584	824,117	847,409	505,725	852,997	704,315	696,949	713,344	643,738	8,014,407
Naphtha	240,226	237,037	0	219,759	0	0	479,635	0	239,698	0	119,814	239,338	1,775,507
Aviation Gasoline	888	0	1,464	634	0	0	0	0	0	0	0	0	2,986
Kerosine/Jet	558,156	315,563	498,699	376,418	315,698	489,688	580,966	667,267	338,108	278,991	698,390	351,521	5,469,465
Gas Oils / Diesel	847,900	640,664	756,289	770,530	895,162	796,829	1,038,668	851,162	848,839	685,931	644,909	583,048	9,359,931
Fuel Oil	1,524,066	1,173,300	1,711,292	1,878,100	1,379,747	1,662,609	1,755,068	1,532,034	1,858,449	1,573,618	1,482,019	1,763,864	19,294,166
Bitumen	447	442	446	297	0	0	0	0	0	0	0	0	1,632
Sulphur	9,959	0	0	0	9,188	7,045	5,304	0	0	0	8,430	0	39,926
Other Refined/Unfinished Prod.	639,617	312,615	661,948	318,605	639,209	0	349,770	329,539	249,480	0	0	0	3,500,783
<b>TOTAL</b>	<b>4,526,848</b>	<b>3,165,927</b>	<b>4,179,808</b>	<b>4,142,029</b>	<b>4,095,949</b>	<b>3,825,110</b>	<b>4,749,918</b>	<b>4,264,454</b>	<b>4,292,183</b>	<b>3,302,218</b>	<b>3,720,134</b>	<b>3,641,665</b>	<b>47,906,243</b>

**Table 4D - Petrotrin PAP Refinery Output in 2007 (BBLs)**

PRODUCT	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
Liquified Petroleum Gas	65,626	28,357	53,171	110,869	78,025	72,823	82,268	86,546	95,039	122,018	103,045	114,951	1,012,738
Motor Gasoline	629,873	552,440	504,121	941,649	1,106,903	900,183	965,768	1,131,731	963,875	1,099,006	848,158	730,618	10,374,325
Aviation Gasoline	(6,564)	(3,105)	(55)	9,858	4,216	(1,143)	(5,728)	(1,297)	10,102	(7,436)	1,003	(195)	(344)
Kerosine/Jet	642,686	396,352	595,275	464,051	476,435	566,812	573,600	580,216	595,669	468,083	567,459	640,475	6,567,113
Gas Oils / Diesel	1,010,694	781,721	1,002,766	1,293,652	1,245,015	1,127,502	1,098,141	1,256,055	995,845	1,005,053	959,073	1,084,156	12,859,673
Fuel Oils	1,602,240	1,346,669	1,459,745	1,894,975	1,551,308	1,410,015	1,602,148	1,601,140	1,941,090	1,423,326	1,862,203	1,627,917	19,322,776
Bitumen	14,339	19,529	19,944	22,962	22,673	17,220	18,498	23,529	25,934	47,490	20,994	16,703	269,815
Sulphur	11,391	92	2,829	4,747	3,855	3,504	1,942	3,343	2,095	2,530	3,241	1,937	41,506
Other Refined/Unfinished Prod.	958,070	698,762	778,696	(203,599)	185,806	243,952	558,709	248,541	270,091	(78,464)	(257,761)	1,011,304	4,414,107
Refinery Gas and Loss/(Gain)	111,379	114,806	187,585	110,993	136,958	137,190	127,469	95,782	153,164	51,293	30,234	13,259	1,270,112
<b>TOTAL</b>	<b>5,039,734</b>	<b>3,935,623</b>	<b>4,604,077</b>	<b>4,650,157</b>	<b>4,811,194</b>	<b>4,478,058</b>	<b>5,022,815</b>	<b>5,025,586</b>	<b>5,052,904</b>	<b>4,132,899</b>	<b>4,137,649</b>	<b>5,241,125</b>	<b>56,131,821</b>

**Table 4E - Petrotrin PAP Refinery Throughput in 2007 (BOPD)**

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	AVG 2007
Throughput (BBLs)	5,039,734	3,935,623	4,604,077	4,650,157	4,811,194	4,478,058	5,022,815	5,025,586	5,052,904	4,132,899	4,137,649	5,241,125	4,677,652
Throughput (BOPD)	162,572	140,558	148,519	155,005	155,200	149,269	162,026	162,116	168,430	133,319	137,922	169,069	153,667

**Table 5A - Production and Export of NGLs from PPGPL in 2007**

		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	387,470	325,800	325,443	353,733	388,727	353,866	374,290	362,418	355,660	377,107	373,038	375,318	4,352,870
	Butane	289,811	251,249	263,526	290,688	294,245	275,987	288,072	289,049	285,441	284,847	300,473	288,146	3,401,534
	Natural Gasoline	344,097	313,982	327,993	350,132	379,574	357,380	368,735	357,758	342,343	350,842	350,559	338,033	4,181,428
	<b>TOTAL</b>	<b>1,021,378</b>	<b>891,031</b>	<b>916,962</b>	<b>994,553</b>	<b>1,062,546</b>	<b>987,233</b>	<b>1,031,097</b>	<b>1,009,225</b>	<b>983,444</b>	<b>1,012,796</b>	<b>1,024,070</b>	<b>1,001,497</b>	<b>11,935,832</b>
EXPORT of NGLs (in BBLs)	Propane	368,311	297,313	326,595	336,954	348,735	352,998	395,682	267,203	473,341	270,824	434,356	434,959	4,307,271
	Butane	246,220	221,727	198,441	236,359	230,986	422,659	344,018	207,225	248,177	414,899	212,852	339,815	3,323,378
	Natural Gasoline	277,569	323,006	254,095	306,355	640,533	345,425	376,133	282,613	310,425	280,966	290,400	595,299	4,282,819
	<b>TOTAL</b>	<b>892,100</b>	<b>842,046</b>	<b>779,131</b>	<b>879,668</b>	<b>1,220,254</b>	<b>1,121,082</b>	<b>1,115,833</b>	<b>757,041</b>	<b>1,031,943</b>	<b>966,689</b>	<b>937,608</b>	<b>1,370,073</b>	<b>11,913,468</b>

**Table 5B - Production and Export of Ammonia and Urea in 2007 (MT)**

Production of Ammonia (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
YARA	26,600	23,207	26,431	25,301	26,293	25,493	26,606	19,189	19,675	23,608	17,179	23,071	282,653
Tringen I	41,786	38,442	42,673	40,133	23,925	12,072	43,233	40,372	34,043	38,607	29,953	36,663	421,902
Tringen II	48,507	44,386	49,213	46,413	48,375	46,198	47,553	47,740	45,209	41,670	40,497	35,351	541,112
PCS (01,02,03 & 04)	182,717	164,877	189,299	178,873	183,329	166,887	170,746	185,436	176,556	154,733	154,942	168,689	2,077,084
PLNL	49,325	36,013	0	0	34,651	57,246	61,598	61,491	59,381	61,595	59,571	62,057	542,928
CNC	61,429	54,965	54,972	56,905	55,329	48,552	56,954	47,096	53,600	32,813	40,054	57,242	619,911
N2000	63,866	57,395	45,978	59,117	62,932	61,021	49,190	62,744	61,077	62,407	60,129	62,542	708,398
<b>TOTAL</b>	<b>474,230</b>	<b>419,285</b>	<b>408,566</b>	<b>406,742</b>	<b>434,834</b>	<b>417,469</b>	<b>455,880</b>	<b>464,068</b>	<b>449,541</b>	<b>415,433</b>	<b>402,325</b>	<b>445,615</b>	<b>5,193,988</b>
Production of Urea (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
PCS (Urea)	62,441	57,824	65,366	59,525	61,265	62,040	62,870	61,617	59,629	56,202	38,391	62,342	709,512
Export of Ammonia (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
YARA	61,388	0	36,622	24,751	24,784	16,553	24,736	16,611	24,723	24,817	0	34,796	289,781
Tringen I	65,956	0	35,899	52,512	44,514	0	0	41,296	49,479	35,791	41,350	38,185	404,982
Tringen II	19,756	87,089	18,166	69,301	44,525	27,983	55,643	52,675	31,598	59,500	40,759	42,996	549,991
PCS (01,02,03 & 04)	166,136	124,820	166,344	162,805	171,527	121,969	129,024	121,424	178,891	130,366	129,446	137,127	1,739,879
PLNL	16,739	65,204	16,748	0	0	79,490	0	84,832	84,832	65,308	60,523	33,742	507,418
CNC	69,761	44,481	77,212	62,980	49,195	67,753	62,705	25,848	56,259	56,488	44,477	53,363	670,522
N2000	16,761	61,375	64,027	63,041	42,588	96,395	51,317	60,783	35,743	60,265	86,969	61,676	700,940
<b>TOTAL</b>	<b>416,497</b>	<b>382,969</b>	<b>415,018</b>	<b>435,390</b>	<b>377,133</b>	<b>410,143</b>	<b>323,425</b>	<b>403,469</b>	<b>461,525</b>	<b>432,535</b>	<b>403,524</b>	<b>401,885</b>	<b>4,863,513</b>
Export of Urea (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
PCS (Urea)	47,396	55,277	77,589	71,885	51,808	60,763	55,246	51,446	78,989	71,083	38,426	66,390	726,298

**Table 5C - Production and Export of Methanol in 2007 (MT)**

Production of Methanol (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
TTMC I	34,447	31,810	35,414	33,260	34,361	34,300	26,653	31,230	312	27,374	33,057	38,301	360,519
CMC	45,087	42,184	46,061	43,531	44,279	41,824	43,497	43,974	42,506	41,897	41,580	42,808	519,228
TTMC II	36,106	25,196	45,405	42,921	42,517	44,852	46,917	46,054	41,788	42,948	41,821	45,020	501,545
MIV	49,067	43,731	51,538	47,329	49,955	47,920	49,535	40,540	26,672	19,313	35,403	49,100	510,103
Titan	77,875	71,121	76,045	74,664	78,907	71,916	74,769	77,865	38,114	69,274	72,485	78,048	861,083
Atlas	119,897	112,808	51,857	54,339	160,233	155,722	162,310	151,722	145,947	159,551	150,294	131,258	1,555,938
M5000	158,415	112,506	100,864	132,863	155,841	150,971	144,150	115,084	146,049	137,450	137,178	136,427	1,627,798
<b>TOTAL</b>	<b>520,894</b>	<b>439,356</b>	<b>407,184</b>	<b>428,907</b>	<b>566,093</b>	<b>547,505</b>	<b>547,831</b>	<b>506,469</b>	<b>441,388</b>	<b>497,807</b>	<b>511,818</b>	<b>520,962</b>	<b>5,936,214</b>

Export of Methanol (MT)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
TTMC I	30,299	43,354	31,203	31,973	29,288	29,809	26,905	50,133	0	23,629	27,656	26,445	350,694
CMC	249,417	193,983	0	148,164	241,095	150,282	242,193	178,061	178,596	202,642	233,816	219,969	2,238,218
TTMC II	60,557	27,435	31,056	22,505	0	26,590	0	33,945	8,069	0	0	12,350	222,507
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	92,153	77,532	78,572	68,419	55,129	102,590	40,208	104,763	38,266	65,093	76,046	60,405	859,176
Atlas	121,921	116,122	113,781	0	134,962	195,947	151,649	218,694	126,761	174,310	151,227	128,639	1,634,013
M5000	0	0	72,920	70,149	80,384	38,732	73,403	80,944	63,804	48,329	0	26,484	555,149
<b>TOTAL</b>	<b>554,347</b>	<b>458,426</b>	<b>327,532</b>	<b>341,210</b>	<b>540,858</b>	<b>543,950</b>	<b>534,358</b>	<b>666,540</b>	<b>415,496</b>	<b>514,003</b>	<b>488,745</b>	<b>474,292</b>	<b>5,859,757</b>

**Table 5D - Production of LNG from ALNG in 2007 (M<sup>3</sup>)**

		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
LNG Production (M <sup>3</sup> )	Train 1	694,818	435,400	649,317	639,091	640,324	606,385	650,183	623,840	597,210	605,941	627,540	534,901	7,304,950
	Train 2	731,396	659,603	734,521	669,823	679,329	668,556	694,841	688,844	542,944	701,784	684,882	716,744	8,173,267
	Train 3	529,857	652,443	676,357	683,878	305,168	680,191	685,688	692,444	429,398	639,663	671,606	540,840	7,187,533
	Train 4	533,263	861,609	945,122	779,706	692,616	643,878	659,711	952,585	625,856	880,815	946,862	905,325	9,427,348
	<b>TOTAL</b>	<b>2,489,334</b>	<b>2,609,055</b>	<b>3,005,317</b>	<b>2,772,498</b>	<b>2,317,437</b>	<b>2,599,010</b>	<b>2,690,423</b>	<b>2,957,713</b>	<b>2,195,408</b>	<b>2,828,203</b>	<b>2,930,890</b>	<b>2,697,810</b>	<b>32,093,098</b>

**Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2007 (MMBTU & BBLs)**

		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	15,031,662	12,230,539	13,651,188	18,144,368	12,160,194	12,015,355	14,266,859	18,045,304	14,806,645	15,250,536	14,249,480	12,661,946	172,514,076
	Train 2	13,398,757	10,578,092	16,445,287	19,459,962	14,899,011	20,146,502	11,106,938	10,553,906	16,791,017	16,174,099	19,513,665	20,049,030	189,116,266
	Train 3	17,121,834	15,784,643	13,679,549	8,290,517	11,057,866	1,168,050	15,244,930	21,016,304	9,758,885	12,107,669	12,300,542	16,307,046	153,837,835
	Train 4	9,260,112	18,997,393	21,193,988	19,785,078	15,129,488	14,835,187	21,729,592	18,198,118	10,854,918	17,841,329	18,004,697	17,911,658	203,741,558
	<b>TOTAL</b>	<b>54,812,365</b>	<b>57,590,667</b>	<b>64,970,012</b>	<b>65,679,925</b>	<b>57,920,643</b>	<b>48,165,094</b>	<b>62,348,319</b>	<b>67,813,632</b>	<b>52,211,465</b>	<b>61,373,633</b>	<b>64,068,384</b>	<b>66,929,680</b>	<b>723,883,819</b>
NGL Sales & Deliveries (BBLs)	Train 1	194,610	124,092	184,913	193,290	180,240	170,195	182,599	166,952	175,951	165,916	174,925	154,901	2,068,584
	Train 2	70,847	75,479	80,162	66,988	142,159	80,765	83,288	81,285	76,464	90,178	88,924	95,621	1,032,160
	Train 3	119,400	139,098	143,415	142,990	66,762	150,851	148,428	131,671	103,577	128,544	139,097	122,800	1,536,633
	Train 4	0	0	0	0	0	207	0	0	0	0	0	0	207
	<b>TOTAL</b>	<b>384,857</b>	<b>338,669</b>	<b>408,490</b>	<b>403,268</b>	<b>389,161</b>	<b>402,018</b>	<b>414,315</b>	<b>379,908</b>	<b>355,992</b>	<b>384,638</b>	<b>402,946</b>	<b>373,322</b>	<b>4,637,584</b>