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MINISTRY OF ENERGY & ENERGY INDUSTRIES



**CONSOLIDATED
MONTHLY BULLETINS
2004**



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LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>
ATLAS	- <i>Atlas Methanol Plant</i>	NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BGCB	- <i>BG Central Block</i> <i>{formerly Vermilion Oil and Gas Trinidad Limited}</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PLNL	- <i>Point Lisas Nitrogen Ltd {Ammonia Plant}</i> <i>{formerly Farmland MissChem Ltd}</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	POMS	- <i>Primera Oilfield Management Services</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd {Methanol Plant}</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CNC	- <i>Caribbean Nitrogen Company Ltd {Ammonia Plant}</i>	PRIM	- <i>Primera Oil and Gas Ltd {formerly PCOL}</i>
CONST-1	- <i>Constellation-1 {drilling rig}</i>	SOVEX	- <i>Sovereign Explorer (drilling rig)</i>
CVX	- <i>Chevron Texaco</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
EOG	- <i>EOG Resources Trinidad Ltd</i> <i>{formerly Enron Oil & Gas}</i>	TITAN	- <i>Titan Methanol Plant</i>
GSF	- <i>Global Santa Fe {rig contractor}</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd {Ammonia Plants I & II}</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
MORA	- <i>Mora Oil Ventures Limited</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant I}</i>
N2000	- <i>Nitrogen 2000 Unlimited {Ammonia Plant}</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant II}</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>	VPTL	- <i>Venture Production Trinidad Ltd</i>
		WOWS	- <i>Water & Oilwell Services Company Ltd</i>
		WSL	- <i>Well Services Petroleum Company Limited</i>
		YARA	- <i>Yara Trinidad Ltd {Ammonia Plant}</i> <i>(formerly Hydro Agri Trinidad Ltd)</i>

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT	- <i>Feet</i>
M³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil Production in 2004 (BOPD)

MONTH	BPTT	TRINMAR	TTMAR	EOG	PRIM	PTRIN	VPTL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	LAND	MARINE	TOTAL
Jan-04	66,895	34,944	751	3,214	510	19,165	1,094	495	135	745	1,175	4,122	13	140	25,100	108,299	133,399
Feb-04	65,701	34,656	723	3,340	461	19,140	1,095	494	130	719	1,111	4,056	22	180	25,002	106,828	131,831
Mar-04	63,436	35,091	782	4,131	417	19,481	1,094	478	132	744	1,146	4,578	16	204	25,638	106,093	131,731
Apr-04	65,535	35,444	786	4,305	456	18,962	1,131	473	145	769	1,214	4,248	15	251	24,892	108,843	133,735
May-04	53,135	35,757	625	4,037	431	18,941	1,266	496	153	740	1,279	4,211	13	240	24,988	96,336	121,324
Jun-04	53,798	35,878	660	4,299	454	19,001	1,158	518	143	748	1,103	3,734	17	303	24,319	97,497	121,815
Jul-04	50,361	36,023	592	4,889	442	18,970	1,191	279	114	711	1,135	4,029	13	279	24,352	94,676	119,028
Aug-04	52,351	35,321	591	5,188	397	18,995	1,182	479	123	668	1,098	4,065	14	290	24,535	96,227	120,762
Sep-04	46,449	35,009	567	5,517	398	19,132	1,146	492	131	705	1,098	4,300	13	308	24,989	90,275	115,264
Oct-04	50,869	34,649	549	5,752	421	18,780	1,118	485	106	697	971	3,813	19	280	24,103	94,406	118,510
Nov-04	43,560	34,433	539	6,360	452	18,774	734	487	127	702	1,060	4,272	9	278	24,697	87,090	111,786
Dec-04	48,849	34,270	712	6,006	422	18,502	774	483	91	641	1,005	3,782	16	299	23,738	92,113	115,851
AVG 2004	55,050	35,125	656	4,757	438	18,986	1,082	471	127	716	1,116	4,101	15	254	24,694	98,202	122,896

Table 2A - Drilling & Workover Rigs in Use in 2004

MONTH	MARINE					LAND				
	BPTT	EOG	BGTT	BHP	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	NMERL	NHETT
Jan-04	ENSCO 76	-		NABORS 657 ; GSF MON	-	PTRIN RIG # 1	-	-	POMS RIG #1	-
Feb-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	-	PTRIN RIG # 1	-	WOWS RIG #3	POMS RIG # 1	-
Mar-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	-	COOPER LTO 350	WSL RIG #10	WOWS RIG #3 ; WOWS RIG #6	-	-
Apr-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	CDTO RIG #110	PTRIN RIG # 1	WSL RIG #10	WOWS RIG #3 ; WOWS RIG #6	-	-
May-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	CDTO RIG #110	PTRIN RIG # 1	WSL RIG #10	WOWS RIG #3 ; WOWS #5	-	ROSIE #1
Jun-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	CDTO RIG #110	PTRIN RIG # 1	WSL RIG #10	WOWS RIG #3	-	-
Jul-04	ENSCO 76	ADRIA7	-	NABORS 657 ; GSF MON	CDTO RIG #110	-	WSL RIG #10	WOWS RIG #3 ; WOWS RIG #5	-	-
Aug-04	ENSCO 76 ; GSF CONST-1	ADRIA7	-	-	PTRIN RIG # 1	-	-	WOWS RIG #3 ; WOWS RIG # 5 ; NHETT EXPL RIG #1	-	-
Sep-04	ENSCO 76 ; GSF CONST-1	ADRIA7	SOVEX	NABORS 657 ; GSF MON	-	PTRIN RIG # 1	-	WOWS RIG # 5 ; WOWS RIG # 6	-	NHETT EXPL RIG #1 ; POMS RIG # 1
Oct-04	ENSCO 76 ; GSF CONST-1	ADRIA7	SOVEX	NABORS 657 ; GSF MON	-	PTRIN RIG # 1	SKINNER RIG # 16	WOWS RIG # 5 ;WOWS RIG # 6	-	NHETT EXPL RIG #1
Nov-04	ENSCO 76 ; GSF CONST-1	ADRIA7	SOVEX	NABORS 657	CDTO RIG #110	PTRIN RIG # 1	SKINNER RIG # 16	WOWS RIG # 3 ; WOWS RIG # 5 ; POMS RIG # 16	-	-
Dec-04	ENSCO 76 ; GSF CONST-1	ADRIA7	SOVEX	NABORS 657	CDTO RIG #110	PTRIN RIG # 1	WSL RIG # 2	-	-	-

Table 2B - Rig Days in 2004

MONTH	BPTT	NHETT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	EOG	NMERL	BHP	TOTAL
Jan-04	31	-	-	25	-	-	-	14	27	62	159
Feb-04	29	3	-	28	-	5	-	29	6	58	159
Mar-04	31	-	-	31	20	57	-	30	-	62	231
Apr-04	30	-	6	25	25	47	-	30	-	55	218
May-04	31	8	31	29	27	22	-	24	-	62	234
Jun-04	30	-	30	16	27	17	-	22	-	60	202
Jul-04	31	-	31	-	15	23	-	31	-	54	185
Aug-04	34	-	-	24	-	40	-	30	-	62	190
Sep-04	60	-	-	27	-	37	19	30	-	51	224
Oct-04	62	-	-	28	26	52	31	21	-	45	265
Nov-04	60	-	17	25	18	20	30	29	-	30	229
Dec-04	58	-	31	31	1	-	23	31	-	31	206
TOTAL	487	11	146	289	159	321	103	321	33	632	2,501

Table 2C - Depth Drilled in 2004 (FT)

MONTH	BPTT	NHETT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	NMERL	EOG	BHP	TOTAL
Jan-04	14,274	-	-	7,960	-	-	-	4,717	-	16,015	42,966
Feb-04	-	460	-	3,685	-	1,196	-	1,322	10,754	6,591	24,008
Mar-04	3,435	-	-	6,832	6,894	6,527	-	-	22,141	11,672	57,501
Apr-04	6,251	-	1,542	2,474	8,425	3,964	-	-	4,045	15,536	42,237
May-04	10,058	502	8,104	2,324	8,755	2,556	-	-	-	13,564	45,863
Jun-04	2,775	-	6,250	3,619	5,643	2,598	-	-	12,234	14,341	47,460
Jul-04	5,820	-	566	-	5,304	3,715	-	-	2,471	14,372	32,248
Aug-04	5,491	-	-	3,441	-	5,688	-	-	14,076	15,811	44,507
Sep-04	10,457	-	-	4,709	-	2,738	3,232	-	6,009	14,503	41,648
Oct-04	21,698	-	-	4,100	5,396	2,933	3,390	-	14,281	9,766	61,564
Nov-04	11,870	-	8,365	3,940	3,421	2,809	4,483	-	6,685	7,834	49,407
Dec-04	1,860	-	7,481	1,942	270	-	-	-	11,766	11,681	35,000
TOTAL	93,989	962	32,308	45,026	44,108	34,724	11,105	6,039	104,462	151,686	524,409

Table 2D - Wells Started in 2004

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
NMERL	MW	MW-256	DEV	11-Jan-2004	4-Jun-04	3,161	2,980
NMERL	MW	MW-257	DEV	30-Jan-2004	5-Feb-04	1,531	1,550
PTRIN(FO)	MORNE DIABLO	MD-174	DEV	17-Feb-04	25-Feb-04	290	300
PTRIN(FO)	MORNE DIABLO	MD-175	DEV	19-Feb-04	28-Feb-04	300	300
PTRIN(FO)	MORNE DIABLO	MD-176	DEV	27-Feb-04	6-Mar-04	311	300
PTRIN(FO)	MORNE DIABLO	MD-177	DEV	29-Feb-04	7-Mar-04	295	300
BPTT	KAPOK	KA7ST1	DEV	21-Mar-04	8-May-04	9,686	9,770
PTRIN(FO)	MORNE DIABLO	QUN-64	DEV	8-Mar-04	29-Mar-04	290	300
PTRIN(FO)	MORNE DIABLO	MD-186	DEV	15-Mar-04	23-Mar-04	310	310
PTRIN(FO)	MORNE DIABLO	MD-179	DEV	2-Mar-04	12-Mar-04	290	290
PTRIN(FO)	MORNE DIABLO	MD-183	DEV	10-Mar-04	19-Mar-04	274	250
PTRIN(FO)	MORNE DIABLO	MD-182	DEV	9-Mar-04	18-Mar-04	291	290
PTRIN(FO)	MORNE DIABLO	MD-180	DEV	3-Mar-04	13-Mar-04	310	300
PTRIN(FO)	MORNE DIABLO	MD-187	DEV	19-Mar-04	30-Mar-04	310	300
PTRIN(FO)	MORNE DIABLO	MD-185	DEV	13-Mar-04	22-Mar-04	310	330
PTRIN(FO)	MORNE DIABLO	MD-184	DEV	12-Mar-04	20-Mar-04	274	290
PTRIN(FO)	MORNE DIABLO	QUN-66	DEV	20-Mar-04	31-Mar-04	290	250
PTRIN(FO)	MORNE DIABLO	MD-181	DEV	5-Mar-04	15-Mar-04	305	300
PTRIN(FO)	MORNE DIABLO	QUN-69	DEV	24-Mar-04	5-Apr-04	300	300
PTRIN(FO)	MORNE DIABLO	MD-178	DEV	1-Mar-04	7-Mar-04	291	300
PTRIN(FO)	MORNE DIABLO	MD-188	DEV	29-Mar-04	9-Apr-04	290	290
PTRIN(FO)	MORNE DIABLO	QUN-67	DEV	22-Mar-04	2-Apr-04	240	300
PTRIN(FO)	MORNE DIABLO	QUN-68	DEV	23-Mar-04	3-Apr-04	300	300
PTRIN(FO)	MORNE DIABLO	QUN-65	DEV	8-Mar-04	19-Aug-04	2,370	3,900
PTRIN(LO)	PALO SECO	PS-90X	DEV	8-Mar-04	21-Apr-04	5,000	5,000
PTRIN(LO)	PALO SECO	PS-189X	DEV	25-Mar-04	6-May-04	6,320	6,320
EOG	PARULA	3	DEV	19-Mar-04	6-Apr-04	16,714	16,686
PTRIN	PL	E 254	DEV	12-Mar-04	6-Apr-04	2,645	2,600
PTRIN	PL	D 102	DEV	26-Mar-04	12-Apr-04	2,050	2,025
PTRIN	PL	E 255	DEV	27-Apr-04	16-Jun-04	2,278	3,541
PTRIN	PL	D 103	DEV	4-Apr-04	27-Jun-04	1,939	2,810
EOG	PARULA	3X	DEV	7-Apr-04	22-May-04	16,887	16,883
PTRIN(FO)	MORNE DIABLO	MD-193	DEV	10-Apr-04	20-Apr-04	310	300
PTRIN(FO)	MORNE DIABLO	MD-190	DEV	4-Apr-04	17-Apr-04	92	90
PTRIN(FO)	MORNE DIABLO	MD-189	DEV	1-Apr-04	27-Apr-04	302	300
PTRIN(FO)	MORNE DIABLO	MD-191	DEV	5-Apr-04	16-Apr-04	302	320
PTRIN(FO)	MORNE DIABLO	MD-196	DEV	18-Apr-04	27-Apr-04	300	330
PTRIN(FO)	MORNE DIABLO	MD-192	DEV	9-Apr-04	18-Apr-04	300	300
PTRIN(FO)	MORNE DIABLO	MD-197	DEV	20-Apr-04	30-Apr-04	290	290
PTRIN(FO)	MORNE DIABLO	MD-195	DEV	17-Apr-04	25-Apr-04	300	290
PTRIN(FO)	MORNE DIABLO	MD-194	DEV	14-Apr-04	6-May-04	310	350
PTRIN(FO)	MORNE DIABLO	MD-200	DEV	26-Apr-04	5-May-04	310	290
PTRIN(FO)	MORNE DIABLO	MD-198	DEV	22-Apr-04	2-May-04	310	300
PTRIN(FO)	MORNE DIABLO	MD-199	DEV	24-Apr-04	4-May-04	320	290
PTRIN(LO)	PALO SECO	PS-36X	DEV	28-Apr-04	25-May-04	5,000	5,000
PTRIN(LO)	PALO SECO	1PS-1476	DEV	13-Apr-04	2-Jul-04	4,300	4,300

Table 2D - Wells Started in 2004

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
TRINMAR	ES	S-844	DEV	26-Apr-04	24-May-04	7,921	7,863
BHP	CANTEEN	CAN A01	DEV	11-Apr-04	7-May-04	7,025	7,201

Table 2D - Wells Started in 2004

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDDED	COMPLETED		
TRINMAR	ES	S-845ST2	DEV	26-May-04	20-Aug-04	8,541	8,353
BHP	CANTEEN	CAN A02	DEV	12-May-04	28-May-04	6,334	7,658
BHP	CANTEEN	CAN A02X	DEV	29-May-04	9-Jun-04	8,061	7,552
BHP	CANTEEN	CAN A03	DEV	8-May-04	24-Jul-04	8,679	8,829
BHP	CANTEEN	CAN A04	DEV	10-May-04	22-Aug-04	8,510	8,053
PTRIN	FR	FR 1651	DEV	26-May-04	9-Sep-04	4,200	4,100
BPTT	KAPOK	KA8	DEV	8-May-04	7-Jul-04	12,833	13,330
PTRIN(LO)	PALO SECO	PS-246X	DEV	13-May-04	5-Jul-04	7,393	7,350
NEW HORIZ	PARRYLANDS E	E 256	DEV	25-May-04	-	502	1,600
PTRIN(FO)	MORNE DIABLO	MD-201	DEV	2-May-04	23-May-04	330	310
PTRIN(FO)	MORNE DIABLO	QUN-71	DEV	24-May-04	19-Jun-04	1,043	980
PTRIN(FO)	MORNE DIABLO	QUN-70	DEV	8-May-04	13-Jun-04	1,183	1,115
PTRIN(FO)	MORNE DIABLO	MD-202	DEV	9-Jun-04	20-Jun-04	287	300
PTRIN(FO)	MORNE DIABLO	MD-203	DEV	13-Jun-04	23-Jun-04	290	300
PTRIN(FO)	MORNE DIABLO	MD-204	DEV	16-Jun-04	24-Jun-04	295	300
PTRIN(FO)	MORNE DIABLO	MD-205	DEV	18-Jun-04	28-Jun-04	310	290
PTRIN(FO)	MORNE DIABLO	MD-206	DEV	20-Jun-04	5-Jul-04	310	300
PTRIN(FO)	MORNE DIABLO	MD-207	DEV	23-Jun-04	5-Jul-04	211	230
PTRIN(FO)	MORNE DIABLO	MD-208	DEV	24-Jun-04	5-Jul-04	200	250
PTRIN(FO)	MORNE DIABLO	MD-209	DEV	28-Jun-04	6-Jul-04	320	330
PTRIN(LO)	PALO SECO	PS-249XST1	DEV	4-Jun-04	2-Aug-04	7,150	7,150
PTRIN(FO)	MORNE DIABLO	QUN-72	DEV	7-Jun-04	1-Sep-04	895	900
PTRIN(FO)	MORNE DIABLO	MD-210	DEV	29-Jun-04	15-Aug-04	290	250
EOG	OSPREY	OA 3	DEV	9-Jun-04	9-Aug-04	14,705	14,700
BPTT	KAPOK	KA6XST2	DEV	10-Jul-04	16-Sep-04	14,103	14,245
PTRIN(LO)	PALO SECO	PS-179X	DEV	10-Jul-04	18-Sep-04	6,800	6,800
BHP	KAIRI	KAI A01	DEV	9-Jul-04	-	6,960	7,191
BHP	KAIRI	KAI A02	DEV	31-Jul-04	1-Sep-04	9,448	7,191
PTRIN(FO)	MORNE DIABLO	MD-211	DEV	14-Jul-04	25-Jul-04	230	250
PTRIN(FO)	MORNE DIABLO	MD-212	DEV	15-Jul-04	25-Jul-04	290	290
PTRIN(FO)	MORNE DIABLO	MD-213	DEV	18-Jul-04	2-Aug-04	297	300
PTRIN(FO)	MORNE DIABLO	MD-214	DEV	21-Jul-04	1-Aug-04	320	350
PTRIN(FO)	MORNE DIABLO	MD-215	DEV	22-Jul-04	2-Aug-04	290	240
PTRIN(FO)	MORNE DIABLO	MD-216	DEV	27-Jul-04	11-Aug-04	500	500
PTRIN(FO)	MORNE DIABLO	QUN-73	DEV	13-Jul-04	25-Sep-04	900	900
PTRIN(FO)	MORNE DIABLO	QUN-74	DEV	26-Jul-04	21-Sep-04	809	780
PTRIN(FO)	MORNE DIABLO	QUN-77	DEV	21-Aug-04	27-Sep-04	765	520
PTRIN(FO)	MORNE DIABLO	QUN-75	DEV	12-Aug-04	23-Sep-04	770	760
PTRIN(FO)	MORNE DIABLO	MD-217	DEV	3-Aug-04	21-Sep-04	465	500
EOG		U (B) 1	EXPL	11-Aug-04	19-Sep-04	17,246	17,339
PTRIN(FO)	MORNE DIABLO	QUN-76ST	DEV	21-Aug-04	-	3,860	3,900
PTRIN	PL	E 257	DEV	4-Aug-04	12-Oct-04	2,700	2,625
PTRIN	PL	E 258	DEV	29-Aug-04	-	2,700	2,625
BHP	CANTEEN	CAN A05	DEV	22-Aug-04	29-Sep-04	9,250	8,950
BHP	CANTEEN	CAN A06	DEV	25-Aug-04	19-Oct-04	7,790	8,306

Table 2D - Wells Started in 2004

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
BPTT		CHACHALACA 1ST1	EXPL	29-Aug-04		15,633	15,085

Table 2D - Wells Started in 2004

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDDED	COMPLETED		
BPTT	KAPOK	KA9	DEV	18-Sep-04	12-Oct-04	8,841	8,863
BHP	ARIPO	*ARI A01ST1	DEV	10-Sep-04	15-Oct-04	6,140	6,655
EOG		U (B) 1X	EXPL	19-Sep-04	-	16,898	17,364
PTRIN(FO)	MORNE DIABLO	QUN-78	DEV	17-Sep-04	26-Oct-04	860	770
PTRIN(FO)	MORNE DIABLO	QUN-80	DEV	28-Sep-04	21-Nov-04	765	780
PTRIN(FO)	MORNE DIABLO	MD-218	DEV	22-Sep-04	13-Dec-04	1,830	2,300
PTRIN(FO)	MORNE DIABLO	QUN-79	DEV	20-Sep-04	-	1,657	1,680
PTRIN	PL	E 259	DEV	15-Sep-04	29-Oct-2004	1,950	2,625
PTRIN	PL	349	DEV	27-Sep-04	18-Dec-2004	4,290	4,290
BG NCMA		Poi 1	EXPL	11-Sep-04	18-Nov-2004	1,007	10,085
BG NCMA		Poi 1a	EXPL	19-Sep-04	-	10,098	10,085
EOG		LRL 2	EXPL	7-Oct-04	-	17,485	18,254
PTRIN(LO)	PALO SECO	PS-542X	DEV	3-Oct-04	9-Oct-04	1,412	3,920
PTRIN(LO)	PALO SECO	PS-1477	DEV	14-Oct-04	16-Dec-04	3,857	3,939
PTRIN(LO)	PALO SECO	PS-1478	DEV	29-Oct-04	23-Dec-04	4,000	3,900
PTRIN(FO)	MORNE DIABLO	QUN-81	DEV	10-Oct-04	18-Nov-04	765	780
PTRIN(FO)	MORNE DIABLO	QUN-82	DEV	29-Oct-04	4-Dec-04	1,200	1,680
PTRIN	PL	PL-350ST	DEV	29-Oct-04	-	3,400	3,500
BHP	KAIRI	KAI A03ST1	DEV	20-Oct-04	28-Nov-04	9,088	9,206
BHP	KAIRI	KAI A04	DEV	21-Oct-04	22-Dec-04	11,015	11,021
BPTT	KAPOK	KA 10	DEV	13-Oct-04	17-Nov-04	12,650	12,620
BPTT	KAPOK	KA 11st1	DEV	17-Nov-04	27-Dec-04	9,514	9,450
TRINMAR	SWS	S846	DEV	18-Nov-04	22-Dec-04	8,365	8,326
PTRIN	PS	PS-546ST	DEV	29-Nov-04	-	3,092	4,158
EOG	LRL	LRL 3	EXPL	28-Nov-04	-	15,274	17,672
PTRIN(FO)	MORNE DIABLO	MD-219	DEV	17-Nov-04	-	500	2,300
PTRIN(LO)	PALO SECO	PS-265X	DEV	31-Dec-04	-	1,773	7,250
TRINMAR	SWS	S 847	DEV	12-Dec-04	-	6,200	6,355
TRINMAR	SWS	S848	DEV	27-Dec-04	-	1,281	6,302
BHP	KAIRI	KAI A05	DEV	23-Dec-04	-	3,401	13,174

Table 2E - Well Completions in 2004

MONTH	WELL COMPLETIONS - OIL								WELL COMPLETIONS - GAS				* WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS		
	PTRIN	TRINMAR	PTRIN (FO)	PTRIN (LO)	BHP	NHETT	NMERL	TOTAL OIL	EOG	BPTT	BHP	TOTAL GAS	BHP	BPTT	BGTT	NMERL	PTRIN (FO)	PTRIN (LO)	EOG		TRINMAR	TOTAL OTHER
Jan-04	1	3	1	-	-	1	-	6	-	1	-	1	1	-	-	-	-	-	-	-	1	8
Feb-04	1	-	2	-	1	4	-	8	1	-	-	1	1	-	-	1	-	-	-	-	2	11
Mar-04	1	1	14	-	-	3	-	19	-	1	-	1	0	-	-	-	-	-	-	-	0	20
Apr-04	2	-	12	1	1	1	-	17	-	-	-	0	1	-	-	-	-	-	1	-	2	19
May-04	0	1	4	2	1	1	1	10	2	1	-	3	2	-	-	2	1	-	-	-	5	18
Jun-04	2	-	6	-	-	2	1	11	-	-	-	0	1	-	-	1	-	-	-	-	2	13
Jul-04	1	-	6	2	2	-	-	11	-	1	-	1	-	1	-	-	-	-	-	-	1	13
Aug-04	3	1	5	1	1	-	-	11	1	-	-	1	-	-	-	1	-	-	-	-	1	13
Sep-04	1	-	6	1	2	-	-	10	-	1	-	1	-	-	-	-	-	-	1	-	1	12
Oct-04	4	-	1	-	-	-	-	5	-	1	2	3	-	-	-	-	-	1	-	1	2	10
Nov-04	2	-	2	-	1	-	-	5	-	1	-	1	-	-	-	-	-	-	-	-	0	6
Dec-04	0	1	2	2	1	-	-	6	-	1	-	1	-	-	1	-	-	-	-	-	1	8
TOTAL	18	7	61	9	10	12	2	119	4	8	2	14	6	1	1	5	1	1	2	1	18	151

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEI Approved Workovers Completed and Winch Hours in 2004

MONTH	BPTT	TRINMAR	NMERL	PTRIN	PTRIN (LO)	PTRIN (FO)	TOTAL wo Completed	TOTAL Winch Hours
Jan-04	-	6	-	9	1	-	16	2,627
Feb-04	-	4	-	4	2	1	11	2,130
Mar-04	-	4	1	4	2	-	11	1,987
Apr-04	1	7	-	7	1	-	16	4,624
May-04	-	1	-	19	6	-	26	3,685
Jun-04	-	-	-	-	-	-	0	2,529
Jul-04	1	5	-	20	4	1	31	4,842
Aug-04	2	4	-	12	3	-	21	4,570
Sep-04	-	4	-	9	3	1	17	2,811
Oct-04	2	3	-	5	7	2	19	3,783
Nov-04	1	3	-	8	7	-	19	1,924
Dec-04	-	4	-	4	7	-	15	1,779
TOTAL	7	45	1	101	43	5	202	37,290

Table 3A - Natural Gas Production By Company in 2004 (MMSCF/D)

COMPANY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	AVG 2004
BPTT	1,952	1,936	1,631	1,884	1,703	1,776	1,968	2,141	1,994	2,065	2,144	2,264	1,955
TRINMAR	54	82	50	71	59	60	62	60	54	59	49	57	60
PTRIN	14	14	12	13	14	13	13	13	8	7	7	8	11
EOG	177	182	193	199	182	196	231	247	258	260	292	280	225
BG	704	681	619	696	703	629	703	704	662	641	627	596	664
TOTAL	2,901	2,895	2,505	2,863	2,661	2,674	2,977	3,165	2,976	3,032	3,119	3,205	2,914

Table 3B - Natural Gas Utilization By Sector in 2004 (MMSCF/D)

SECTOR	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	AVG 2004
Power Generation	228	227	235	238	237	232	232	234	248	266	246	249	239
Ammonia Manufacture	473	488	463	464	453	461	516	514	536	532	554	531	499
Methanol Manufacture	286	256	252	287	303	298	359	401	342	389	428	441	337
Refinery	42	41	43	39	38	37	36	34	22	23	22	34	34
Iron & Steel Manufacture	90	84	78	62	76	88	88	91	94	91	86	103	86
Cement Manufacture	13	12	14	14	13	13	14	12	12	13	13	14	13
Urea Manufacture	12	12	12	10	12	12	12	12	12	12	6	11	11
Small Consumers	13	13	14	14	13	12	10	10	12	10	11	12	12
Gas Processing	27	29	10	24	34	32	31	28	30	32	31	30	28
Liquefied Natural Gas (LNG)	1,650	1,625	1,307	1,590	1,392	1,558	1,555	1,701	1,589	1,590	1,640	1,715	1,576
TOTAL	2,835	2,787	2,427	2,742	2,570	2,742	2,855	3,036	2,896	2,959	3,036	3,140	2,835

Table 4A - Crude Oil Imports in 2004 (BBLs)

CRUDE TYPE	COUNTRY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Antan/Remboue Blend	Nigeria	-	495,929	560,336	310,800	-	-	242,216	405,931	-	-	283,246	248,873	2,547,331
Bijupira Crude	Brazil	-	972,620	624,210	596,273	621,056	589,302	690,495	0	-	-	-	1,171,392	5,265,348
Congo/Remboue Composite	Congo	-	350,434	317,672	698,530	397,987	-	341,743	761,135	-	-	358,095	754,724	3,980,320
Flotta	UK	-	-	-	-	-	-	-	-	-	-	226,916	-	226,916
Mesa	Venezuela	1,001,486	499,492	-	551,249	-	-	-	-	-	-	-	-	2,052,227
Ogeundjo Blend	Gabon	861,331	-	-	-	856,082	-	-	853,564	-	-	-	-	2,570,977
Rio Grande	Brazil	-	-	-	-	618,166	1,250,724	1,247,799	-	-	625,914	518,029	-	4,260,632
Vasconia	Colombia	-	-	548,345	-	-	-	497,610	-	-	-	-	523,916	1,569,871
Woodbourne	Barbados	40,237	-	40,775	34,256	42,718	-	45,489	37,784	-	-	44,876	44,242	330,377
TOTAL		1,903,054	2,318,475	2,091,338	2,191,108	2,536,009	1,840,026	3,065,352	2,058,414	0	625,914	1,431,162	2,743,147	22,803,999

Table 4B - Crude Oil Exports in 2004 (BBLs)

CRUDE TYPE		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Galeota Mix		2,280,215	1,665,031	2,300,610	2,315,585	1,607,460	1,680,383	1,724,390	1,713,306	1,710,298	1,316,779	1,722,765	1,556,322	21,593,144

Table 4C - Petrotrin PAP Refinery Sales in 2004 (BBLs)

LOCAL SALES													
PRODUCT	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Liquefied Petroleum Gas	50,496	50,930	54,731	47,646	49,327	53,989	54,665	46,094	51,188	44,363	57,826	54,863	616,118
Motor Gasoline	243,197	228,081	268,167	267,083	230,544	266,194	264,146	223,798	257,607	265,159	274,611	281,731	3,070,318
Aviation Gasoline	-	225	-	224	229	-	228	229	228	229	114	-3	1,703
Kerosine/Jet	65,626	75,646	75,917	71,151	60,130	65,965	69,285	78,235	71,771	67,610	78,022	80,337	859,695
Gas Oils / Diesel	187,389	133,296	190,841	167,189	176,853	181,530	173,873	155,044	166,522	186,178	172,731	166,555	2,058,001
Fuel Oils	-	5,509	-	5,732	4,880	13,002	16,203	-	-	-	-	-	45,326
Bitumen	43	86	172	429	86	86	86	429	172	172	172	172	2,105
TOTAL	546,751	493,773	589,828	559,454	522,049	580,766	578,486	503,829	547,488	563,711	583,476	583,655	6,653,266

EXPORT SALES													
PRODUCT	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Liquefied Petroleum Gas	27,447	23,194	46,752	18,847	56,998	28,792	45,410	27,685	20,278	22,341	23,037	42,266	383,047
Motor Gasoline	547,572	608,067	884,358	575,754	652,029	913,182	884,705	658,434	753,660	519,914	786,619	615,155	8,399,449
Naphtha	-	-	-	238,675	-	-	-	-	-	-	-	240,020	478,695
Aviation Gasoline	569	294	435	730	577	579	2,794	733	2,959	294	293	733	10,990
Kerosine/Jet	377,519	317,331	446,097	370,290	370,473	296,557	427,680	360,957	269,333	251,662	250,507	537,717	4,276,123
Gas Oils / Diesel	653,254	810,152	589,048	690,324	839,652	1,172,660	1,241,885	901,880	597,949	539,303	800,502	945,843	9,782,452
Fuel Oils	2,205,594	2,192,470	2,190,065	2,110,708	1,476,267	1,631,034	1,534,032	1,996,280	897,774	678,711	1,887,242	1,333,816	20,133,993
Bitumen	6,238	6,829	9,139	13,198	13,072	12,251	12,881	19,628	20,410	14,789	9,637	8,597	146,669
Sulphur	-	-	-	-	-	9,795	-	18,008	-	-	-	-	27,803
Other Refined/Unfinished Prod.	476,384	298	410	-	-	3,934	-	-	-	-	-	-	481,026
TOTAL	4,294,577	3,958,635	4,166,304	4,018,526	3,409,068	4,068,784	4,149,387	3,983,605	2,562,363	2,027,014	3,757,837	3,724,147	44,120,247

Table 4D - Petrotrin PAP Refinery Output in 2004 (BBLs)

PRODUCT	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Liquefied Petroleum Gas	78,623	74,173	107,501	52,630	113,519	83,836	90,485	82,333	67,872	58,950	80,144	102,263	992,329
Motor Gasoline	608,823	739,069	1,074,879	538,134	996,726	979,796	1,099,646	929,410	638,484	539,109	871,633	842,828	9,858,537
Aviation Gasoline	8,154	(20,718)	1,573	(1,744)	6,256	260	(947)	(2,813)	14,347	(3,793)	7,785	(2,708)	5,652
Kerosine/Jet	514,322	440,885	447,770	404,251	440,794	342,948	506,896	414,970	174,016	211,522	463,162	598,065	4,959,601
Gas Oils / Diesel	621,400	752,018	706,410	875,451	1,175,992	1,367,081	1,397,669	1,031,269	412,872	225,467	980,302	1,052,858	10,598,789
Fuel Oils	2,537,199	1,414,807	2,438,939	1,913,521	1,828,931	1,457,699	1,568,033	1,578,021	1,012,987	842,788	1,536,796	1,659,775	19,789,496
Bitumen	4,574	6,530	7,195	17,614	13,915	12,337	12,967	17,209	22,631	14,961	5,314	3,972	139,219
Sulphur	-	-	1,472	4,330	6,199	6,653	3,892	(684)	1,434	560	3,744	4,782	32,382
Other Refined/Unfinished Prod.	217,495	691,434	(692,878)	424,466	(26,828)	(534,423)	(190,277)	317,834	(843,715)	(219,506)	428,327	556,560	128,489
Refinery Gas and Loss/(Gain)	158,446	68,385	71,908	168,842	160,670	139,847	113,466	132,244	26,256	130,692	77,891	84,609	1,333,256
TOTAL	4,749,036	4,166,583	4,164,769	4,397,495	4,716,174	3,856,034	4,601,830	4,499,793	1,527,184	1,800,750	4,455,098	4,903,004	47,837,750

Table 4E - Petrotrin PAP Refinery Throughput in 2004 (BOPD)

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	AVERAGE
Throughput (BBLs)	4,749,036	4,166,583	4,164,769	4,397,495	4,716,174	3,856,034	4,601,830	4,499,793	1,527,184	1,800,750	4,455,098	4,903,004	3,986,479
Throughput (BOPD)	153,195	143,675	134,347	146,583	152,135	128,534	148,446	145,155	50,906	58,089	148,503	158,161	130,644

Table 5A - Production and Export of NGLs from PPGPL in 2004 (BBLs)

		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	359,187	311,112	105,036	298,611	350,910	331,386	331,407	309,832	340,461	363,288	317,851	343,180	3,762,261
	Butane	285,069	239,221	83,467	251,438	259,179	258,987	296,015	270,063	258,443	288,311	274,739	278,326	3,043,258
	Natural Gasoline	339,457	300,759	201,715	305,423	312,343	315,957	347,535	345,310	315,690	349,959	334,972	358,221	3,827,342
	TOTAL	983,713	851,092	390,218	855,472	922,432	906,330	974,958	925,205	914,594	1,001,558	927,562	979,727	10,632,861
EXPORT of NGLs (in BBLs)	Propane	277,386	359,728	0	0	345,163	302,089	321,978	351,131	283,197	326,447	300,359	274,323	3,141,801
	Butane	170,031	425,997	41,555	158,482	176,319	231,037	309,127	239,482	455,390	273,928	174,787	169,741	2,825,876
	Natural Gasoline	552,393	219,333	124,150	305,544	274,767	298,786	316,024	551,961	280,972	292,860	280,694	443,051	3,940,535
	TOTAL	999,810	1,005,058	165,705	464,026	796,249	831,912	947,129	1,142,574	1,019,559	893,235	755,840	887,115	9,908,212

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2004 (MT)

Production of Ammonia (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Yara*	28,037	22,177	22,576	26,993	25,832	16,488	25,545	27,560	26,037	21,675	27,214	26,859	296,993
Tringen I	39,493	40,534	37,517	34,977	42,005	41,461	42,972	41,465	39,269	41,079	38,883	27,671	467,326
Tringen II	49,093	46,661	47,948	38,460	47,880	47,397	49,306	34,560	40,672	47,815	44,371	46,718	540,881
PCS (01,02,03,04)	144,366	153,924	156,559	152,163	129,511	132,094	158,604	136,378	137,020	164,346	159,650	157,366	1,781,981
PLNL	61,591	57,173	59,147	46,026	60,423	58,397	60,557	59,892	54,166	47,028	56,588	52,603	673,590
CNC	59,390	56,211	43,556	52,970	24,179	56,160	60,229	53,501	53,660	53,086	52,169	58,235	623,346
N2000	-	-	-	-	-	-	-	36,278	55,176	60,480	59,503	60,905	272,342
TOTAL	381,970	376,680	367,303	351,589	329,830	351,996	397,213	389,634	406,000	435,509	438,378	430,357	4,656,459
Production of Urea (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
PCS (Urea)	39,384	47,575	59,241	36,693	57,959	56,647	60,925	64,238	60,093	63,406	21,525	51,746	619,432

Export of Ammonia (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
Yara*	36,628	24,827	24,811	24,822	24,820	36,651	13	23,624	24,826	49,608	24,751	24,824	320,205
Tringen I	23,565	44,012	48,368	20,728	57,676	24,809	20,751	63,216	62,634	24,809	24,802	36,713	452,082
Tringen II	28,012	41,415	66,834	47,559	29,613	56,554	57,821	23,957	31,619	43,502	63,235	39,564	529,684
PCS (01,02,03,04)	138,874	100,199	115,682	167,359	99,530	97,674	83,028	132,939	42,073	160,074	136,970	133,178	1,407,581
PLNL	66,484	25,000	56,608	74,688	62,014	72,131	37,982	40,313	66,291	59,449	35,409	55,917	652,284
CNC	70,551	35,626	66,376	74,679	24,743	42,916	33,136	76,979	39,191	61,084	41,566	74,952	641,799
N2000	-	-	-	-	-	-	-	20,086	56,777	41,774	42,591	86,528	247,756
TOTAL	364,113	271,079	378,678	409,835	298,396	330,735	232,731	381,114	323,411	440,301	369,324	451,675	4,251,390
Export of Urea (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
PCS (Urea)	20,517	39,982	54,586	62,959	52,478	38,869	61,590	68,639	66,606	80,943	13,892	28,836	589,896

Table 5C - Production and Export of Methanol in 2004 (MT)

Production of Methanol (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
TTMC I	43,428	41,114	43,271	41,511	42,014	40,178	44,097	31,592	38,428	44,423	27,630	42,528	480,214
CMC	38,414	30,733	5,803	43,967	45,833	47,124	48,649	49,042	46,134	47,998	46,737	48,283	498,717
TTMC II	44,226	40,957	42,109	39,925	42,172	39,959	39,548	35,403	12,265	39,546	49,129	50,427	475,667
MIV	51,243	48,182	49,213	43,020	44,933	50,323	51,900	51,284	45,747	41,206	49,679	43,491	570,219
Titan	75,121	38,809	76,203	75,810	75,810	69,806	64,133	54,303	57,492	25,550	55,408	72,991	741,436
Atlas	-	-	-	-	-	-	-	133,488	81,091	134,127	148,096	137,678	634,480
TOTAL	252,431	199,795	216,599	244,233	250,762	247,390	248,327	355,113	281,157	332,850	376,678	395,399	3,400,733

Export of Methanol (MT)	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
TTMC I	37,543	47,320	40,070	41,765	42,061	34,019	45,565	30,406	32,386	43,573	28,823	31,815	455,345
CMC	47,775	58,702	17,808	67,358	92,273	59,733	89,973	101,472	93,065	84,534	71,843	107,309	891,844
TTMC II	38,338	29,525	108,816	43,829	56,056	46,766	41,687	38,503	15,306	35,779	51,866	32,774	539,245
MIV	29,467	17,858	-	-	-	14,577	2,998	9601.5	-	-	5,884	7,354	87,739
Titan	85,649	25,531	69,683	77,580	77,580	44,066	84,022	52,137	52,258	45,828	42,223	82,439	738,996
Atlas	-	-	-	-	-	-	-	136,052	66,540	162,382	137,146	119,402	621,522
TOTAL	238,772	178,936	236,378	230,531	267,970	199,161	264,246	368,171	259,554	372,096	337,785	381,093	3,334,692

Table 5D - Production of LNG from ALNG in 2004 (M³)

		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
LNG Production (M ³)	Train 1	662,944	619,440	605,811	624,028	353,702	521,061	596,962	679,767	562,208	692,705	622,791	695,132	7,236,551
	Train 2	709,479	626,361	606,024	674,244	673,921	617,982	709,009	718,136	674,822	639,291	689,829	723,918	8,063,016
	Train 3	703,843	678,334	462,717	645,293	721,533	525,749	635,936	722,343	672,040	643,985	660,938	716,522	7,789,233
	TOTAL	2,076,266	1,924,135	1,674,552	1,943,565	1,749,156	1,664,792	1,941,907	2,120,246	1,909,070	1,975,981	1,973,558	2,135,572	23,088,800

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2004 (MMBTU & BBLs)

		Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	13,909,886	10,208,621	14,346,942	11,745,548	10,727,144	14,360,174	12,848,406	11,916,114	15,719,224	12,458,303	17,212,746	14,983,608	160,436,716
	Train 2	17,196,585	16,398,464	15,183,780	14,601,424	12,693,468	12,420,010	18,255,674	15,495,105	16,492,012	13,917,431	15,163,732	15,005,764	182,823,449
	Train 3	15,869,610	14,290,013	12,855,327	18,639,645	15,766,168	11,777,200	9,972,817	18,300,700	15,512,264	12,244,749	16,146,022	17,002,751	178,377,266
	TOTAL	46,976,081	40,897,098	42,386,049	44,986,617	39,186,780	38,557,384	41,076,897	45,711,919	47,723,500	38,620,483	48,522,500	46,992,123	521,637,431
NGL Sales & Deliveries (BBLs)	Train 1	209,242	176,977	77,934	188,833	107,222	169,492	180,806	205,456	170,021	205,350	179,492	208,150	2,078,975
	Train 2	115,109	74,422	42,977	87,720	94,149	82,875	93,762	99,399	91,773	95,145	108,583	121,814	1,107,728
	Train 3	146,073	146,536	43,603	157,110	160,877	116,195	138,447	153,771	144,167	114,419	105,553	120,261	1,547,012
	TOTAL	470,424	397,935	164,514	433,663	362,248	368,562	413,015	458,626	405,961	414,914	393,628	450,225	4,733,715

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.