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MINISTRY OF ENERGY & ENERGY INDUSTRIES



**CONSOLIDATED
MONTHLY BULLETINS
2001**



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LIST OF ABBREVIATIONS USED

1) Company and Facility Names

ADRIA3	- <i>Adriatic III {drilling rig}</i>	NAVEX 1	- <i>Navis Explorer #1 {drilling rig}</i>
ADRIA7	- <i>GSF Adriatic VII {drilling rig}</i>	NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>
ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	POMS	- <i>Primera Oilfield Management Services</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd {Methanol Plant}</i>	PRIM	- <i>Primera Oil and Gas Ltd {formerly PCOL}</i>
CNC	- <i>Caribbean Nitrogen Company Ltd {Ammonia Plant}</i>	SUPSUN 10	- <i>Super Sundowner Rig #10 {drilling rig}</i>
EEPTL	- <i>Exxon Exploration & Production Trinidad Ltd</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
EOG	- <i>EOG Resources Trinidad Ltd (formerly Enron Oil & Gas)</i>	TERL	- <i>Tracmac Energy Resources Trinidad Ltd</i>
FMCL	- <i>Farmland MissChem Ltd {Ammonia Plant}</i>	TITAN	- <i>Titan Methanol Plant</i>
GLOMAR	- <i>Global Marine {rig contractor}</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd {Ammonia Plants I & II}</i>
GSF	- <i>Global Santa Fe {rig contractor}</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
GSF-JR	- <i>GSF Jack Ryan {drillship}</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant I}</i>
HATL	- <i>Hydro Agri Trinidad Ltd {Ammonia Plant}</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant II}</i>
LAB#1	- <i>Labrador #1 {drilling rig}</i>	VINT	- <i>Vintage Petroleum Trinidad Ltd</i>
LOL	- <i>Lease Operators Ltd</i>	VOGTL	- <i>Vermilion Oil and Gas Trinidad Limited</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	VPTL	- <i>Venture Production Trinidad Ltd</i>
MORA	- <i>Mora Oil Ventures Limited</i>	WOWS	- <i>Water & Oilwell Services Company Ltd</i>
NABSUN 801	- <i>Nabors Sundowner 801 {drilling rig}</i>	WSL	- <i>Well Services Petroleum Company Limited</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>		

LIST OF ABBREVIATIONS USED2) Units

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT	- <i>Feet</i>
M³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil Production in 2001 (BOPD)

MONTH	BPTT	TRINMAR	TTMAR	EOG	PRIM	PTRIN	VPTL	VINT	NHETT	TERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	LAND	MARINE	TOTAL
Jan-01	44,959	30,599	415	3,187	871	19,886	2,064	-	-	586	987	3,786	18	737	25,449	82,648	108,097
Feb-01	36,051	31,497	402	2,693	855	20,325	1,538	-	-	560	994	3,703	14	467	25,707	73,392	99,099
Mar-01	46,804	30,805	341	2,517	903	19,925	1,132	-	-	731	891	3,557	16	755	25,385	82,992	108,377
Apr-01	53,706	31,790	288	2,440	823	19,481	1,216	-	-	790	972	3,983	15	680	25,580	90,605	116,185
May-01	49,453	32,107	241	2,468	785	19,391	1,050	-	-	784	984	3,767	21	778	24,976	86,854	111,830
Jun-01	51,615	33,039	224	2,286	873	19,259	950	-	-	812	852	3,748	19	757	25,123	89,309	114,432
Jul-01	49,635	33,941	178	2,609	842	20,017	922	-	-	754	919	3,866	55	624	25,785	88,575	114,361
Aug-01	50,063	34,923	148	2,676	824	19,488	1,283	56	-	830	843	3,613	51	745	24,960	90,582	115,542
Sep-01	49,648	34,255	185	2,516	774	19,378	1,093	46	-	747	812	3,557	36	759	24,595	89,211	113,805
Oct-01	49,771	34,080	156	2,471	790	19,232	1,034	12	-	764	881	4,036	38	807	24,840	89,233	114,073
Nov-01	54,411	34,279	137	2,582	776	19,526	1,154	-	7	706	864	3,808	25	755	24,907	94,118	119,031
Dec-01	59,457	34,613	150	2,942	735	20,008	1,115	-	16	658	874	3,795	32	748	24,525	99,834	125,143
AVG 2001	49,713	33,002	238	2,617	821	19,590	1,211	10	2	728	906	3,769	28	720	25,142	88,212	113,354

Table 2A - Drilling & Workover Rigs in Use in 2001

MONTH	MARINE							LAND							
	BPTT	BHP	BG	EOG	VP TL	EEPTL	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	NHETT	PRIM	TERL	TED	VINT
Jan-01	NABSUN 801; CDTO RIG #3, SUPSUN 10; ADRIA7			GLOMAR LAB #1	WSL RIG #15	GSF-JR	CDTO RIG # 110	PTRIN RIG #1	WSL RIG #1			PKOOL RIG#1	SKINNER RIG #16		
Feb-01	NABSUN 801; CDTO RIG #3, SUPSUN 10; GLOMAR LAB #1			GLOMAR LAB #1	WSL RIG #15	GSF-JR	CDTO RIG # 110	PTRIN RIG #1	WSL RIG #1	LOL RIG #1		PKOOL RIG#1	SKINNER RIG #16		
Mar-01	NABSUN 801; CDTO RIG #3; ADRIA7; SUPSUN 10; GLOMAR LAB #1					GSF-JR	CDTO RIG # 110	PTRIN RIG #1	WSL RIG #1	LOL RIG #1		PKOOL RIG#1	SKINNER RIG #16		
Apr-01	CDTO RIG #3; ADRIA7; GLOMAR LAB #1					GSF-JR	CDTO RIG # 110	PTRIN RIG #1	WSL RIG #1			POMS RIG #1	SKINNER RIG #16	WOWS RIG #6	
May-01	CDTO RIG #3; ADRIA7; GLOMAR LAB #1, SUPSUN 10	GLOMAR LAB #1				GSF-JR	CDTO RIG # 110	PTRIN RIG #1; WSL RIG #1				POMS RIG #1	SKINNER RIG #16	WOWS RIG #6	WSL RIG #15
Jun-01	CDTO RIG #3; ADRIA7; SUPSUN 10	GLOMAR LAB #1					CDTO RIG # 110	PTRIN RIG #1; WSL RIG #1				POMS RIG #1	SKINNER RIG #16	WOWS RIG #6	WSL RIG #15
Jul-01	CDTO RIG #3; ADRIA7; SUPSUN 10	GLOMAR LAB #1					CDTO RIG # 110	PTRIN RIG #1; WSL RIG #1			ROSIE#1	POMS RIG #1	SKINNER RIG #16	WOWS RIG #6	WSL #15; CARDWELL LOL RIG #5
Aug-01	CDTO RIG #3; ADRIA7; SUPSUN 10	GLOMAR LAB #1					CDTO RIG # 110	PTRIN RIG #1; WSL RIG #1			ROSIE#1	POMS RIG #1	SKINNER RIG #16		
Sep-01	CDTO RIG #3; ADRIA7; CHILES CORONADO, SUPSUN 10			GLOMAR BALTIC#1	WSL RIG #15; ENSCO RIG #12		CDTO RIG # 110	PTRIN RIG #1	WSL RIG #1		ROSIE#1	PKOOL RIG #2		WOWS RIG#6	
Oct-01	CHILES CORONADO ; CDTO RIG #3; ADRIA7, SUPSUN 10	GLOMAR LAB #1		GLOMAR BALTIC#1	WSL RIG #15; ENSCO RIG #12				WSL RIG #1		ROSIE#1	PKOOL RIG #2		WOWS RIG#6	
Nov-01	CHILES CORONADO ; CDTO RIG #3; ADRIA7, SUPSUN 10	GLOMAR LAB #1	NABSUN 801	GLOMAR BALTIC#1	ENSCO RIG #12				WSL RIG #1		ROSIE#1				
Dec-01	CHILES CORONADO ; NAVEX; CDTO RIG #3; SUPSUN 10 ; ADRIA7	GLOMAR LAB#1; ADRIA3	NABSUN 801	GLOMAR BALTIC#1	ENSCO RIG #12				WSL RIG #1		ROSIE#1				

Table 2B - Rig Days in 2001

MONTH	BPTT	NHETT	TED	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	EOG	TERL	BHP	VINT	PRIM	EEPTL	VPTL	TOTAL
Jan-01	96	-	-	31	31	25	-	-	31	4	-	-	10	31	31	290
Feb-01	95	-	-	28	28	14	4	-	20	25	-	-	25	28	26	293
Mar-01	132	-	-	31	31	18	31	-	-	31	-	-	3	31	-	308
Apr-01	120	-	15	30	30	-	10	-	-	27	-	22	6	30	-	290
May-01	103	-	16	6	57	-	-	-	-	6	18	31	25	14	-	276
Jun-01	90	-	20	-	53	-	-	-	-	21	30	30	30	-	-	274
Jul-01	70	15	6	28	62	-	-	-	-	29	30	27	28	-	-	295
Aug-01	55	27	-	31	57	-	-	-	-	8	18	-	15	-	20	231
Sep-01	101	30	1	16	19	20	-	-	1	-	-	-	17	-	54	259
Oct-01	124	29	31	-	-	30	-	-	31	-	9	-	6	-	54	314
Nov-01	120	30	10	-	-	28	-	3	30	-	30	-	-	-	20	271
Dec-01	98	18	-	-	-	9	-	23	31	-	33	-	-	-	19	231
TOTAL	1,204	149	99	201	368	144	45	26	144	151	168	110	165	134	224	3,331

Table 2C - Depth Drilled in 2001 (FT)

MONTH	BPTT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	TED	EOG	EEPTL	VPTL	TERL	PRIM	VINT	NHETT	BHP	TOTAL
Jan-01	15,352	4,964	7,455	5,956	-	-	-	2,219	-	1,986	453	2,500	-	-	-	40,885
Feb-01	6,762	7,410	4,972	5,352	600	-	-	266	5,149	581	5,798	6,503	-	-	-	43,393
Mar-01	22,331	12,152	4,635	6,996	1,140	-	-	-	3,751	-	5,717	-	-	-	-	56,722
Apr-01	25,695	3,800	6,290	-	2,073	-	1,197	-	4,990	-	5,785	669	6,483	-	-	56,982
May-01	3,148	0	14,324	-	-	-	2,489	-	195	-	4,311	4,892	2,365	-	5,700	37,424
Jun-01	14,637	0	9,438	-	-	-	1,840	-	-	-	3,457	4,869	5,234	-	3,845	43,320
Jul-01	4,427	12,257	16,406	-	-	-	210	-	-	-	7,592	4,970	2,286	2,859	6,713	57,720
Aug-01	13,654	13,092	17,140	-	-	-	-	-	-	4,205	1,265	3,000	-	7,193	682	60,231
Sep-01	7,980	380	4,725	6,856	-	-	47	1,215	-	10,213	-	1,652	-	7,429	-	40,497
Oct-01	18,282	0	-	10,515	-	-	1,236	13,800	-	9,085	-	648	-	-	2,883	56,449
Nov-01	0	0	-	3,435	-	892	-	14,409	-	2,834	-	-	-	-	4,187	25,757
Dec-01	0	0	-	-	-	-	-	1,837	-	2,464	-	-	-	-	8,296	12,597
TOTAL	132,268	54,055	85,385	39,110	3,813	892	7,019	33,746	14,085	31,368	34,378	29,703	16,368	17,481	32,306	531,977

Table 2D - Wells Started in 2001

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SUDDDED	COMPLETED		
TRINMAR	MAIN SOLDADO	S-814	DEV	14-Jan-01	2-Mar-01	3,034	3,650
TERL	MORUGA WEST	MW 239	DEV	28-Jan-01	1-Apr-01	2,678	2,500
PTRIN	FOREST RESERVE	1622	DEV	10-Jan-01	25-Feb-01	2,062	2,050
PRIM	SAN FRANCIQUE WEST	SFW 83	DEV	22-Jan-01	8-Feb-01	2,500	2,700
PTRIN	FOREST RESERVE	1623	DEV	19-Jan-01	26-Feb-01	1,840	1,985
PTRIN	FOREST RESERVE	1624	DEV	26-Jan-01	26-Feb-01	2,020	2,390
BPTT	MAHOGANY	MB9X	DEV	24-Feb-01	-	2,580	14,544
BPTT	AMHERSTIA	A3X	DEV	15-Feb-01	24-Mar-01	2,297	10,600
BPTT	SAMAAN	SC8ST2XXST1	DEV	8-Feb-01	15-Jul-01	6,008	10,287
TRINMAR	MAIN SOLDADO	S-815	DEV	7-Feb-01	8-Mar-01	4,200	4,300
TRINMAR	MAIN SOLDADO	S-816	DEV	18-Feb-01	5-May-01	3,210	3,500
PRIM	SAN FRANCIQUE WEST	SFE 63	DEV	4-Feb-01	28-Feb-01	1,800	2,000
PRIM	SAN FRANCIQUE EAST	SFE 64	DEV	19-Feb-01	27-Mar-01	2,203	2,500
TERL	MORUGA WEST	MW 240	DEV	12-Feb-01	28-Mar-01	2,210	1,925
TERL	MORUGA WEST	MW 241	DEV	25-Feb-01	31-Mar-01	2,500	2,500
PTRIN (FO)	MORNE DIABLO	MD-104	DEV	21-Feb-01	21-Mar-01	300	350
PTRIN (FO)	MORNE DIABLO	MD-105	DEV	28-Feb-01	16-Mar-01	300	350
PTRIN	FOREST RESERVE	1625	DEV	5-Feb-01	25-Mar-01	1,755	2,150
PTRIN	PARRYLANDS	341	DEV	13-Feb-01	22-Aug-01	3,217	3,200
PTRIN (FO)	MORNE DIABLO	MD-106	DEV	2-Mar-01	19-Mar-01	400	400
PTRIN (FO)	MORNE DIABLO	MD-107	DEV	4-Mar-01	21-Mar-01	400	400
PTRIN (FO)	MORNE DIABLO	MD-108	DEV	7-Mar-01	23-Mar-01	340	400
PTRIN (FO)	MORNE DIABLO	MD-109	DEV	8-Mar-01	22-Mar-01	300	320
PTRIN (FO)	MORNE DIABLO	MD-110	DEV	9-Mar-01	21-Mar-01	360	320
PTRIN (FO)	MORNE DIABLO	MD-111	DEV	11-Mar-01	1-Apr-01	330	350
PTRIN (FO)	MORNE DIABLO	QUN-57	DEV	13-Mar-01	1-Apr-01	300	350
PTRIN (FO)	MORNE DIABLO	MD-112	DEV	14-Mar-01	1-Apr-01	500	350
PTRIN (FO)	MORNE DIABLO	MD-113	DEV	16-Mar-01	3-Apr-01	400	400
PTRIN (FO)	MORNE DIABLO	MD-114	DEV	18-Mar-01	3-Apr-01	372	350
PTRIN (FO)	MORNE DIABLO	MD-115	DEV	20-Mar-01	3-Apr-01	340	350
PTRIN (FO)	MORNE DIABLO	MD-116	DEV	22-Mar-01	14-Apr-01	343	370
PTRIN	FOREST RESERVE	1626	DEV	29-Mar-01	27-Apr-01	1,915	1,860
PTRIN	PARRYLANDS	342	DEV	5-Mar-01	24-Apr-01	3,335	3,300
VPTL	ANTILLES MARINE	ALM 21	DEV	16-Mar-01	20-Apr-01	1,510	7,700
BPTT	WIDCAT	CASHIMA 1	EXPL	2-Mar-01	10-May-01	13,160	13,100
BPTT	MAHOGANY	MA11	DEV	19-Mar-01	22-May-01	13,980	14,150
BPTT	AMHERSTIA	A5	DEV	28-Mar-01	9-Jun-01	13,900	14,500
BPTT	MAHOGANY	MA12	DEV	19-Mar-01	24-Jul-01	14,233	11,300
TRINMAR	MAIN SOLDADO	S-817	DEV	1-Mar-01	10-Apr-01	3,375	3,375
TRINMAR	EAST SOLDADO	S-818	EXP	14-Mar-01	8-Apr-01	5,120	5,100
TRINMAR	EAST SOLDADO	S-819	DEV	27-Mar-01	22-Jun-01	3,657	3,600
TERL	MORUGA WEST	MW 242	DEV	6-Mar-01	1-Apr-01	2,530	2,300
TERL	MORUGA WEST	MW 243 ST	DEV	17-Mar-01	-	2,050	2,000

Table 2D - Wells Started in 2001

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDDED	COMPLETED		
TERL	MORUGA WEST	MW 244	DEV	3-Apr-01	30-Apr-01	1,908	1,850
TERL	MORUGA WEST	MW 245	DEV	13-Apr-01	17-Apr-01	1,750	1,900
TERL	MORUGA WEST	MW 252	DEV	13-Apr-01	17-Apr-01	1,750	2,100
TERL	MORUGA WEST	MW 246	DEV	19-Apr-01	-	2,000	2,000
TERL	MORUGA WEST	MW 247	DEV	29-Apr-01	-	2,190	2,100
TED	BONNASE	BON 4	DEV	11-Apr-01	24-Jul-01	837	800
TED	BONNASE	BON 5	DEV	25-Apr-01	19-Jul-01	1,100	1,100
PTRIN (FO)	QUARRY	QUN-58	DEV	14-Apr-01	8-May-01	2,073	2,500
VINT	WIDCAT	CARAPAL RIDGE 1	EXPL (A3)	8-Apr-01	10-Jul-01	8,828	9,500
TRINMAR	MAIN SOLDADO	S-820	DEV	3-Apr-01	2-Jun-01	3,800	3,850
PRIM	SAN FRANCIQUE EAST	SFE 65	DEV	26-Apr-01	17-May-01	2,500	2,500
PTRIN	FOREST RESERVE	1627	DEV	5-Apr-01	29-Apr-01	1,945	1,935
PTRIN	FOREST RESERVE	1628	DEV	13-Apr-01	8-Jun-01	3,730	3,715
PRIM	SAN FRANCIQUE EAST	SFE 66	DEV	20-May-01	29-May-01	2,300	2,500
PRIM	SAN FRANCIQUE WEST	SFW 84	DEV	29-May-01	18-Jun-01	2,700	2,800
TERL	MORUGA WEST	MW 248	DEV	26-May-01	-	2,300	2,250
PTRIN	PARRYLANDS	343	DEV	5-May-01	29-Oct-01	2,090	2,041
PTRIN	FOREST RESERVE	1629ST	DEV	26-May-01	29-Jun-01	6,630	6,630
PTRIN	GUAPO	1086	DEV	3-May-01	17-Jun-01	2,770	2,734
PTRIN	GUAPO	1087	DEV	13-May-01	19-Jun-01	3,255	3,220
BHP	WILD	SPITFIRE 1ST	EXPL(A3)	14-May-01	02-Jul-01	9,545	9,500
TED	BONASSE	BON 6	DEV	9-May-01	18-May-01	1,749	1,750
PTRIN	PARRYLANDS "D"	97	DEV	05-Jun-01	15-Jul-01	2,233	2,165
PTRIN	FOREST RESERVE	1630	DEV	21-Jun-01	08-Aug-01	6,120	6,120
PTRIN	PARRYLANDS	344	DEV	17-Jun-01	27-Aug-01	1,925	1,900
PTRIN	PARRYLANDS	22	DEV	25-Jun-01	29-Aug-01	2,315	2,502
PTRIN	FOREST RESERVE	1631	DEV	15-Jun-01	31-Aug-01	4,120	4,825
TED	BONASSE	BON 7	DEV	05-Jun-01	09-Jun-01	50	1,800
TED	BONASSE	BON 8	DEV	05-Jun-01	11-Jul-01	2,000	1,800
TERL	MORUGA WEST	MW 249	DEV	14-Jun-01	-	2,428	2,400
TERL	MORUGA WEST	MW 250	DEV	28-Jun-01	-	2,200	2,050
VINT	WILCAT	COROSAN 1	EXPL (A1)	15-Jun-01	-	7,520	8,000
PRIM	SAN FRANCIQUE WEST	SFW 85	DEV	10-Jun-01	08-Jul-01	2,500	2,600
PRIM	SAN FRANCIQUE EAST	SFE 67	DEV	29-Jun-01	-	2,600	2,600

Table 2D - Wells Started in 2001

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
PRIM	SAN FRANCIQUE WEST	SFW 86	DEV	13-Jul-01	05-Aug-01	2,800	2,800
NHETT	PARRYLANDS	E181	DEV	17-Jul-01	26-Nov-01	1,359	1,400
NHETT	PARRYLANDS	E182	DEV	25-Jul-01	-	1,464	1,400
BPTT	AMHERSTIA	A6	DEV	30-Jul-01	15-Nov-01	14,800	14,930
BHP	WILCAT	KAIRI #1 (BLOCK 2C)	EXPL(A1/A3)	04-Jul-01	18-Aug-01	7,395	8,290
TRINMAR	EAST SOLDADO	S-821	EXPL	5-Jul-01	2-Aug-01	5,550	5,550
TRINMAR	NORTH SOLDADO	S-822	DEV	16-Jul-01	26-Aug-01	7,850	7,300
TERL	MORUGA WEST	MW 252x	DEV	25-Jul-01	-	2,000	2,000
TERL	MORUGA WEST	MW 251	DEV	6-Jul-01	-	2,259	2,250
PTRIN	FOREST RESERVE	1632	DEV	15-Jul-01	27-Aug-01	4,830	4,070
PTRIN	FOREST RESERVE	1633	DEV	26-Jul-01	30-Aug-01	3,220	3,186
PTRIN	FOREST RESERVE	1634	DEV	29-Jul-01	29-Aug-01	5,310	5,640
PTRIN	FOREST RESERVE	1635	DEV	11-Aug-01	25-Sep-01	3,640	3,589
PTRIN	FOREST RESERVE	1636	DEV	14-Aug-01	26-Sep-01	6,825	6,810
PTRIN	PARRYLANDS 'D'	98	DEV	30-Aug-01	17-Jul-01	2,156	2,310
TERL	MORUGA WEST	MW 253	DEV	4-Aug-01	-	1,265	1,200
BPTT	MAHOGANY	A14	DEV	20-Aug-01	12-Nov-01	13,673	14,529
BPTT	MAHOGANY	A13ST1	DEV	20-Aug-01	21-Dec-01	16,405	12,000
TRINMAR	MAIN SOLDADO	S-823	DEV	7-Aug-01	15-Sep-01	5,825	5,825
TRINMAR	MAIN'	S-825	DEV	26-Aug-01	16-Sep-01	2,904	3,700
TRINMAR	EAST SOLDADO	S-824	DEV	20-Aug-01	10-Oct-01	3,600	3,650
PRIM	SAN FRANCIQUE WEST	SFW 87	DEV	01-Aug-01	24-Aug-01	3,000	3,000
NHETT	PARRYLANDS	E183	DEV	2-Aug-01	-	1,500	1,400
NHETT	PARRYLANDS	E184	DEV	10-Aug-01	-	1,473	1,400
NHETT	PARRYLANDS	E185	DEV	18-Aug-01	-	1,500	1,400
NHETT	PARRYLANDS	E186	DEV	25-Aug-01	-	1,400	1,400
NHETT	PARRYLANDS	E187	DEV	30-Aug-01	-	1,600	1,600
PRIM	SAN FRANCIQUE WEST	SFW 88	DEV	15-Sep-01	20-Oct-01	2,300	2,300
TED	BONASSE	BON 9 ST 1	DEV	27-Sep-01	-	1,283	2,200
NHETT	PARRYLANDS	E188	DEV	5-Sep-01	-	1,600	1,600
NHETT	PARRYLANDS	E189	DEV	11-Sep-01	-	1,600	1,600
NHETT	PARRYLANDS	E190	DEV	18-Sep-01	-	1,400	1,400
NHETT	PARRYLANDS	E191	DEV	22-Sep-01	-	1,600	1,400
NHETT	PARRYLANDS	E192	DEV	27-Sep-01	-	1,600	1,500
PTRIN	FOREST RESERVE	1637	DEV	12-Sep-01	24-Oct-01	2,455	2,450
EOG	OILBIRD	OB 2	EXPL	30-Sep-01	-	15,015	15,200
VPTL	BRIGHTON MARINE	ABM 147	DEV	22-Sep-01	-	4,587	5,655

Table 2D - Wells Started in 2001

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
				SPUDED	COMPLETED		
BPTT	IMMORTELLE	14X	DEV	19-Oct-01	5-Dec-01	3,965	9,020
BPTT	WILCAT	RED MANGO #2	EXPL	1-Oct-01	-	12,144	20,000
BHP	WILCAT	CANTEEN 1 (BLOCK 2C)	EXPL(A1)	23-Oct-01	9-Dec-01	7,070	6,873
VPTL	ANTILLES SUB MARINE	15XX	DEV	11-Oct-01	-	8,517	8,565
VPTL	BRIGHTON MARINE	ABM 148	DEV	20-Oct-01	-	6,022	5,950
NHETT	PARRYLANDS	E193	DEV	4-Oct-01	-	1,600	1,600
NHETT	PARRYLANDS	E194	DEV	8-Oct-01	-	1,600	1,600
NHETT	PARRYLANDS	E195	DEV	14-Oct-01	-	1,600	1,600
NHETT	PARRYLANDS	E196	DEV	22-Oct-01	-	1,600	1,500
NHETT	PARRYLANDS	E197	DEV	26-Oct-01	-	1,519	1,500
NHETT	PARRYLANDS	E198	DEV	31-Oct-01	-	1,643	1,500
BPTT	AMHERSTIA	A7ST1	DEV	28-Nov-01	-	6,886	17,513
BPTT	AMHERSTIA	A8	DEV	28-Nov-01	-	3,891	14,906
BG NCMA	HIBISCUS	HIBISCUS A-1	DEV	30-Nov-01	-	892	12,929
EOG	OILBIRD	OB 3	EXPL	12-Nov-01	-	16,246	17,319
NHETT	PARRYLANDS	E199	DEV	6-Nov-01	-	1,600	1,700
NHETT	PARRYLANDS	E200	DEV	11-Nov-01	-	1,600	1,700
NHETT	PARRYLANDS	E201	DEV	17-Nov-01	-	1,600	1,700
NHETT	PARRYLANDS	E202	DEV	21-Nov-01	-	1,600	1,600
NHETT	PARRYLANDS	E203	DEV	25-Nov-01	-	1,600	1,600
NHETT	PARRYLANDS	E204	DEV	30-Nov-01	-	1,600	1,700
BG NCMA	HIBISCUS	HIBISCUS A-2	DEV	12-Dec-01	-	1,004	16,587
BG NCMA	HIBISCUS	HIBISCUS A-3	DEV	22-Dec-01	-	965	21,471
BG NCMA	HIBISCUS	HIBISCUS A-4	DEV	24-Dec-01	-	965	15,310
BG NCMA	HIBISCUS	HIBISCUS A-5	DEV	26-Dec-01	-	960	17,832
BG NCMA	HIBISCUS	HIBISCUS A-6	DEV	29-Dec-01	-	965	12,628
BG NCMA	HIBISCUS	HIBISCUS A-7	DEV	31-Dec-01	-	965	14,983
BHP	WILCAT	KAIR1 #2 (BLK 2c)	EXPL (A1)	11-Dec-01	-	5,596	6,376
BHP	WILCAT	CRAPAUD #1 (BLK 2ab)	EXPL (A3)	20-Dec-01	-	2,700	11,903
VPTL	ANTILLES MARINE	20 ST	DEV	4-Dec-01	-	5,577	6,000
NHETT	PARRYLANDS	E205	DEV	5-Dec-01	-	2,498	1,600
BPTT	WILCAT	CATFISH 1	EXPL	24-Dec-01	-	5,526	19,529
BPTT	MAHOGANY	A15	DEV	23-Dec-01	-	5,220	18,220

Table 2E - Well Completions in 2001

MONTH	WELL COMPLETIONS - OIL									WELL COMPLETIONS - GAS		* WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS
	PTRIN	TRINMAR	PTRIN (FO)	PTRIN (LO)	BPTT	PRIM	NMERL	NHETT	TOTAL OIL	BPTT	TOTAL GAS	BPTT	PTRIN	TED	NMERL	EEPTL	TOTAL OTHER	
Jan-01	2	1	-	1	-	-	-	-	4	-	0	-	1	-	-	-	1	5
Feb-01	4	-	-	-	-	1	-	-	5	-	0	2	-	-	-	1	3	8
Mar-01	1	2	5	-	-	1	2	-	11	1	1	-	-	-	-	-	0	12
Apr-01	3	2	7	1	-	-	3	-	16	-	0	-	-	-	1	-	1	17
May-01	-	1	-	1	1	1	-	-	4	-	0	1	-	1	-	1	3	7
Jun-01	-	-	-	-	-	-	-	-	0	1	1	-	-	-	-	-	0	1
Jul-01	-	-	-	-	2	-	-	-	2	1	1	-	-	-	-	-	0	3
Aug-01	-	-	-	-	-	-	-	-	0	-	0	-	-	-	-	-	0	0
Sep-01	-	-	-	-	-	-	-	-	0	-	0	-	-	-	-	-	0	0
Oct-01	-	-	-	-	-	-	-	-	0	-	0	-	-	-	-	-	0	0
Nov-01	-	-	-	-	1	-	-	1	2	1	1	-	-	-	-	-	0	3
Dec-01	-	-	-	-	1	-	-	-	1	1	1	-	-	-	-	-	0	2
TOTAL	10	6	12	3	5	3	5	1	45	5	5	3	1	1	1	2	8	58

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEI Approved Workovers Completed and Winch Hours in 2001

MONTH	BPTT	VPTL	PRIM	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	MORA	TED	TOTAL wo Completed	TOTAL Winch Hours
Jan-01	-	-	-	3	7	-	-	-	-	10	1,681
Feb-01	-	-	-	2	6	3	-	-	-	11	2,320
Mar-01	2	-	-	-	3	2	-	-	-	7	1,165
Apr-01	-	1	-	2	-	3	1	-	-	7	1,391
May-01	1	-	2	7	1	2	-	-	-	13	2,562
Jun-01	3	-	3	5	10	5	-	-	-	26	3,441
Jul-01	-	1	-	4	9	3	-	-	-	17	2,650
Aug-01	3	-	-	2	6	5	2	1	-	19	2,145
Sep-01	-	-	1	4	2	3	-	-	-	10	1,504
Oct-01	4	-	1	2	2	4	-	-	-	13	1,136
Nov-01	2	-	-	2	2	1	1	-	-	8	1,774
Dec-01	1	-	-	7	3	3	-	-	1	15	2,419
TOTAL	16	2	7	40	51	34	4	1	1	156	24,187

Table 3A - Natural Gas Production By Company in 2001 (MMSCF/D)

COMPANY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	AVG 2001
BPTT	1,154	1,103	1,185	1,201	1,175	1,188	1,035	1,211	1,211	1,068	1,130	1,225	1,157
TRINMAR	41	38	49	49	49	47	49	56	56	65	68	61	52
PTRIN	16	16	15	22	17	16	16	16	16	16	15	16	16
EOG	166	137	124	123	129	121	135	144	144	130	139	158	138
BG	281	237	239	240	242	251	241	250	250	228	213	171	237
CII	1	-	-	-	-	-	-	1	1	1	-	-	1
MORA	1	-	1	1	1	1	1	1	1	1	-	1	1
TOTAL	1,660	1,531	1,613	1,636	1,613	1,624	1,477	1,679	1,679	1,509	1,565	1,632	1,602

Table 3B - Natural Gas Utilization By Sector in 2001 (MMSCF/D)

SECTOR	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	AVG 2001
Power Generation	188	175	192	195	200	195	200	206	206	185	189	190	193
Ammonia Manufacture	379	390	408	393	388	410	416	404	404	399	398	414	400
Methanol Manufacture	287	254	236	266	257	263	252	273	273	257	269	268	263
Refinery	52	45	46	31	28	43	44	46	46	25	36	31	39
Iron & Steel Manufacture	73	79	76	98	100	87	87	104	104	90	66	61	86
Cement Manufacture	9	12	13	12	13	13	13	11	11	10	13	12	12
Urea Manufacture	10	10	10	10	9	2	7	6	6	10	10	10	8
Small Consumers	16	17	18	16	17	12	11	10	10	12	11	10	13
Gas Processing	31	22	26	26	27	26	28	26	26	27	32	28	27
Liquefied Natural Gas (LNG)	440	408	447	447	426	415	281	448	448	395	444	459	422
TOTAL	1,484	1,413	1,473	1,495	1,464	1,465	1,341	1,534	1,534	1,412	1,468	1,483	1,464

Table 4A - Crude Oil Imports in 2001 (BBLs)

CRUDE TYPE	COUNTRY	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
Diluent	USA	-	-	-	259,013	-	-	-	-	-	-	-	-	259,013
Saramacca	Suriname	39,651	-	50,352	-	39,568	48,629	76,312	44,647	43,661	-	90,046	94,718	527,584
Cano Limon	Colombia	-	-	-	-	-	-	-	549,748	-	525,149	-	-	1,074,897
Marlim Crude	Brazil	548,684	562,098	548,035	546,662	546,277	1,095,074	549,533	547,309	-	548,164	547,051	551,442	6,590,329
Mesa	Venezuela	1,547,206	1,648,768	1,101,011	1,102,540	549,383	1,643,444	1,095,754	2,748,306	1,096,970	2,194,275	1,099,381	1,094,250	16,921,288
Mesa 30	Venezuela	-	-	-	-	-	-	548,856	-	-	-	-	-	548,856
Ogeundjo Blend	Gabon	598,593	-	645,403	643,506	552,082	-	-	-	-	-	-	499,795	2,939,379
Vasconia	Colombia	524,187	-	548,540	523,380	-	523,700	552,360	-	525,044	-	522,536	-	3,719,747
Woodbourne	Barbados	44,440	44,035	44,408	-	44,490	44,658	45,122	44,960	36,535	44,643	-	44,930	438,221
TOTAL		3,302,761	2,254,901	2,937,749	3,075,101	1,731,800	3,355,505	2,867,937	3,934,970	1,702,210	3,312,231	2,259,014	2,285,135	33,019,314

Table 4B - Crude Oil Exports in 2001 (BBLs)

CRUDE TYPE		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
Galeota Mix		1,101,045	1,033,858	1,159,044	1,785,741	1,143,794	1,765,002	1,188,610	1,995,212	1,091,046	1,766,653	1,669,571	2,049,971	17,749,547

Table 4C - Petrotrin PAP Refinery Sales in 2001 (BBLs)

LOCAL SALES													
PRODUCT	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
Liquefied Petroleum Gas	46,158	46,321	53,535	44,787	45,990	45,448	48,651	48,366	45,903	49,887	56,875	57,023	588,944
Motor Gasoline	220,503	265,052	231,625	205,607	257,095	203,642	245,613	243,545	215,790	229,270	245,400	240,548	2,803,690
Aviation Gasoline	229	229	458	115	458	-	114	229	1,921	229	-	229	4,211
Kerosine/Jet	73,119	86,302	54,349	49,156	56,032	38,772	55,714	323,441	50,987	46,187	61,853	58,784	954,696
Gas Oils / Diesel	204,449	175,999	199,554	190,107	197,881	175,562	163,639	189,020	177,860	176,202	203,793	177,002	2,231,068
Fuel Oils	5,768	-	-	429	-	-	-	-	-	-	5,831	-	12,028
Bitumen	858	343	558	944	515	343	257	24,129	429	687	515	172	29,750
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	14	-	-	-	-	14
TOTAL	551,084	574,246	540,079	491,145	557,971	463,767	513,988	828,744	492,890	502,462	574,267	533,758	6,624,401

EXPORT SALES													
PRODUCT	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
Liquefied Petroleum Gas	39,201	45,504	37,815	10,236	-	11,390	51,465	24,856	25,991	34,424	31,451	28,233	340,566
Motor Gasoline	1,054,613	797,868	752,969	872,028	639,050	605,405	798,367	717,792	1,302,613	812,980	505,869	739,571	9,599,125
Naphtha	-	-	-	-	-	-	300,590	-	-	-	-	-	300,590
Aviation Gasoline	639	1,441	2,624	1	334	152	153	-	1,693	302	3,939	152	11,430
Kerosine/Jet	572,072	405,656	418,516	447,738	355,379	299,914	383,734	376,828	575,335	329,890	264,851	447,328	4,877,241
Gas Oils / Diesel	839,180	1,311,205	863,385	937,273	789,394	779,681	902,739	1,104,739	617,490	733,663	489,362	868,149	10,236,260
Fuel Oils	1,610,019	2,307,788	1,198,292	2,500,176	1,931,521	2,400,279	2,399,111	2,024,253	2,511,911	1,673,278	1,795,588	1,522,175	23,874,391
Bitumen	43,034	31,508	46,722	40,920	35,156	28,937	21,558	23,700	26,715	29,494	54,790	21,886	404,420
Sulphur	-	-	14,319	-	10,214	-	-	-	11,521	-	-	8,409	44,463
Other Refined/Unfinished Prod.	320,351	99,484	321,166	254,359	320,554	384,135	1,533	686,943	240,161	248,849	5,216	125,633	3,008,384
TOTAL	4,479,109	5,000,454	3,655,808	5,062,731	4,081,602	4,509,893	4,859,250	4,959,111	5,313,430	3,862,880	3,151,066	3,761,536	52,696,870

Table 4D - Petrotrin PAP Refinery Output in 2001 (BBLs)

PRODUCT	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
Liquefied Petroleum Gas	87,220	89,376	91,003	41,133	18,975	44,879	98,210	78,348	71,988	77,673	89,782	90,898	879,485
Motor Gasoline	1,225,550	980,057	1,050,928	776,884	515,017	547,819	688,992	932,098	985,424	736,194	947,960	932,322	10,319,245
Aviation Gasoline	9,382	1,084	8,387	(2,695)	(2,679)	567	581	1,872	(3,083)	(3,002)	2,191	(311)	12,294
Kerosine/Jet	501,170	499,394	473,036	505,653	400,475	218,125	589,765	494,518	583,457	386,478	353,044	417,301	5,422,416
Gas Oils / Diesel	1,304,799	1,058,338	1,192,385	1,029,532	921,173	941,755	1,306,005	1,189,619	797,076	808,805	878,588	988,651	12,416,726
Fuel Oils	1,824,288	1,365,319	2,131,634	1,912,249	2,177,201	2,417,059	1,974,300	1,974,607	1,829,131	1,941,954	1,505,014	1,812,192	22,864,948
Bitumen	42,024	30,917	44,646	42,356	39,520	27,103	22,478	24,710	24,158	27,610	61,896	24,497	411,915
Sulphur	4,589	4,028	8,400	824	6,824	3,348	2,258	5,297	4,342	-	4,811	5,024	49,745
Other Refined/Unfinished Prod.	(99,977)	27,839	172,026	158,446	514,449	590,454	(78,718)	220,400	(208,469)	591,894	107,955	(172,054)	1,824,245
Refinery Gas and Loss/(Gain)	144,922	113,263	131,566	208,046	323,956	76,093	158,210	51,090	124,927	143,305	170,015	131,156	1,776,549
TOTAL	5,043,967	4,169,615	5,304,011	4,672,428	4,914,911	4,867,202	4,762,081	4,972,559	4,208,951	4,710,911	4,121,256	4,229,676	55,977,568

Table 4E - Petrotrin PAP Refinery Throughput in 2001 (BOPD)

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	AVG 2001
Throughput (BBLs)	5,043,967	4,169,615	5,304,011	4,672,428	4,914,911	4,867,202	4,762,081	4,972,559	4,208,951	4,710,911	4,121,256	4,229,676	4,664,797
Throughput (BOPD)	162,709	148,915	171,097	155,748	158,546	162,240	153,616	160,405	140,298	151,965	137,375	136,441	153,279

Table 5A - Production and Export of NGLs from PPGPL in 2001 (BBLs)

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	263,720	198,324	258,490	261,198	269,198	248,223	248,718	290,245	281,316	273,574	269,132	297,020	3,159,158
	Butane	181,222	136,006	181,439	176,542	176,542	164,433	166,071	187,078	185,224	179,003	178,423	194,356	2,106,339
	Natural Gasoline	196,889	150,476	190,944	196,870	196,870	182,483	179,897	198,989	199,048	188,630	190,197	198,142	2,269,435
	TOTAL	641,831	484,806	630,873	634,610	642,610	595,139	594,686	676,312	665,588	641,207	637,752	689,518	7,534,932
EXPORT of NGLs (in BBLs)	Propane	162,933	262,977	348,050	252,350	274,324	261,925	289,950	220,377	244,017	282,062	323,995	221,383	3,144,343
	Butane	160,847	149,193	205,825	215,108	181,332	137,810	190,481	166,547	126,007	222,511	201,813	179,815	2,137,289
	Natural Gasoline	157,660	251,277	313,370	-	275,942	140,291	239,862	74,957	306,852	150,064	260,482	276,172	2,446,929
	TOTAL	481,440	663,447	867,245	467,458	731,598	540,026	720,293	461,881	676,876	654,637	786,290	677,370	7,728,561

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2001 (MT)

Production of Ammonia (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
HATL	27,297	23,210	26,430	18,427	-	15,314	25,767	25,923	27,273	27,544	15,404	29,223	261,812
Tringen I	43,292	37,073	40,329	41,517	41,046	33,410	39,413	42,804	37,278	24,407	27,046	37,878	445,493
Tringen II	48,037	43,038	48,302	46,381	46,259	44,756	47,753	46,917	28,317	46,272	41,072	52,950	540,054
PCS (01,02,03,04)	159,007	143,222	155,544	149,583	165,017	160,119	158,980	146,858	138,898	147,144	149,090	162,283	1,835,743
FMCL	19,173	26,194	59,376	47,081	59,915	58,516	60,601	54,688	57,414	58,134	52,258	57,883	611,232
TOTAL	296,806	272,737	329,981	302,989	312,237	312,115	332,514	317,190	289,180	303,501	284,870	340,217	3,694,334
Production of Urea (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
PCS (Urea)	49,776	49,685	53,477	51,626	35,127	530	26,482	25,447	53,397	55,845	55,044	58,544	514,980

Export of Ammonia (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
HATL	34,695	32,543	22,899	23,618	64	24,868	11,871	11,185	45,620	46,719	22,939	8,933	285,954
Tringen I	58,188	45,823	34,034	41,506	47,701	45,886	24,783	50,227	43,648	11,121	31,868	30,381	465,166
Tringen II	29,379	52,530	38,918	53,953	59,628	29,615	60,206	27,739	36,161	23,952	37,347	97,214	546,642
PCS (01,02,03,04)	88,285	166,931	107,449	69,768	142,761	196,881	133,801	118,169	167,840	90,733	117,985	141,544	1,542,146
FMCL	27,525	22,275	64,965	44,237	44,227	78,002	58,004	44,230	77,656	60,947	57,998	47,191	627,258
TOTAL	238,073	320,103	268,265	233,082	294,381	375,252	288,664	251,550	370,925	233,471	268,138	325,262	3,467,166
Export of Urea (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
PCS (Urea)	73,451	53,317	38,153	48,387	56,592	3,735	24,195	27,170	45,468	41,877	60,872	44,614	517,831

Table 5C - Production and Export of Methanol in 2001 (MT)

Production of Methanol (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
TTMC I	42,096	36,656	40,302	38,324	39,700	28,672	23,311	41,363	30,281	40,371	35,770	39,363	436,208
CMC	46,784	40,712	47,313	45,031	48,112	46,541	48,475	44,695	30,281	41,980	43,043	59,126	542,092
TTMC II	49,656	36,627	47,511	48,760	50,210	48,225	49,555	37,884	46,094	32,423	45,334	46,199	538,477
MIV	50,283	44,049	50,211	48,253	50,415	47,791	36,214	52,387	49,598	48,627	49,595	51,617	579,039
Titan	73,543	44,345	27,781	46,398	48,575	62,289	67,294	70,236	53,653	67,690	59,604	56,318	677,726
TOTAL	262,361	202,389	213,117	226,767	237,011	233,518	224,848	246,565	209,906	231,090	233,347	252,623	2,773,543

Export of Methanol (MT)	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
TTMC I	41,923	37,054	38,342	37,069	24,102	-	-	-	12,660	41,980	32,958	42,221	308,309
CMC	52,046	32,032	43,284	47,656	42,039	22,103	79,918	23,930	41,407	64,143	44,890	84,566	578,012
TTMC II	62,402	38,916	39,543	49,284	43,197	54,233	50,135	70,986	41,445	41,331	32,958	59,830	584,259
MIV	44,886	52,199	57,929	26,970	79,138	-	75,798	52,472.1	69,235	36,523	39,241	80,656	615,047
Titan	76,217	39,724	76,046	15,651	54,481	55,106	77,598	56,327	78,753	38,738	77,681	59,857	706,179
TOTAL	277,474	199,925	255,144	176,630	242,957	131,442	283,449	203,715	243,499	222,715	227,727	327,130	2,791,806

Table 5D - Production of LNG from ALNG in 2001 (M³)

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
LNG Production (M ³)	Train 1	557,173	462,203	563,652	541,245	530,850	509,416	344,167	551,068	556,458	489,750	535,144	574,824	6,215,950
	TOTAL	557,173	462,203	563,652	541,245	530,850	509,416	344,167	551,068	556,458	489,750	535,144	574,824	6,215,950

Table 5E - LNG and NGL Sales & Deliveries from ALNG in 2001 (MMBTU & BBLs)

		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	12,056,763	10,007,261	13,088,293	11,526,591	14,402,310	11,211,439	7,173,303	13,747,594	9,451,438	14,485,298	9,943,770	14,628,081	141,722,141
	TOTAL	12,056,763	10,007,261	13,088,293	11,526,591	14,402,310	11,211,439	7,173,303	13,747,594	9,451,438	14,485,298	9,943,770	14,628,081	141,722,141
NGL Sales & Deliveries (BBLs)	Train 1	159,738	121,738	153,711	164,337	149,765	149,602	100,323	179,786	181,622	162,125	175,361	186,954	1,885,062
	TOTAL	159,738	121,738	153,711	164,337	149,765	149,602	100,323	179,786	181,622	162,125	175,361	186,954	1,885,062

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.